

RECEIVED

2017 APR 17 AM 9: 30

IDAHO PUBLIC UTILITIES COMMISSION Questar Gas Company 333 South State Street (84111) P.O. Box 45360 Salt Lake City, UT 84145-0360 Tel 801-324-5392 • Fax 801-324-5935 Jenniffer.Clark@Questar.com

Jenniffer Nelson Clark – Legal Department Senior Corporate Counsel

March 31, 2017

#### VIA FEDERAL EXPRESS

Ms. Terri Carlock Idaho Public Utilities Commission 472 West Washington P.O. Box 83720 Boise, Idaho 83702

Re: Questar Gas Company's 2016 Annual Report

Dear Ms. Carlock:

Enclosed are three originals of the Gas Utilities Annual Report for 2016. This is the report format utilized by the State of Utah for reporting annual financial results for the utility. We are providing the same report to you to meet the State of Idaho's requirements. You will also find a copy of Questar Gas Company's internal financial report for 2016. We trust that this information will be adequate in fulfilling the Commission's six (6) requirements.

Melson Cearle

Very truly yours,

Jenniffer Nelson Clark Senior Corporate Counsel

Enc.



RECEIVED

2017 APR 17 AM 9:31





**GAS UTILITIES** 

### **ANNUAL REPORT**

OF

### **Questar Gas Company**

Utah Business Entity Number: 558729-0142

TO THE

## PUBLIC SERVICE COMMISSION OF UTAH

For Calendar Year

2016

# ATTESTATION / CERTIFICATION OF RESPONSIBILITY

I certify that I have examined the information contained in this report submitted to the Utah Division of Public Utilities, and that, to the best of my knowledge, information, and belief, all statements of fact contained in this report are true and represent an accurate statement of the affairs of the respondent company as of the date shown below.

Signature:	MMM			
Print Name:	David M. Curtis		Date:	April 12, 2017
Title:	Controller			
Phone Number:	(801) 324-2403	Extension:		
Fax Number:		Email:	dave	e.curtis@questar.com

Pleas send one completed hard copy and email one copy to the following: Hard copy to:

Utah Division of Public Utilities Heber Wells Building, 4th Floor 160 East 300 South Salt Lake City, UT 84111-6751

Email copy to: (using State approved e-filing protocol.)

dpudatarequest@utah.gov

Company Name:	Questar Gas Co	ompany			
DBA Name (if	different):				
FKA Name (if	different):				
Address:	333 South State	)			
City:	Salt Lake City	State:	UT	Zip:	84145
Phone Number:	(801	)324-5100	Fax N	lumber:	
(800) Number:					
Principle Busines	s Address: 333	South State			
City:	Salt Lake City	State:	UT	Zip:	84145
		The same of the sa			
Corporate Book A	Address: 333	South State			
	Address: 333 Salt Lake City	South State State:	UT	Zip:	84145-0360
			UT	Zip:	84145-0360
City:	Salt Lake City		UT	Zip:	84145-0360
City:	Salt Lake City		UT	Zip:	84145-0360
Report Cont	Salt Lake City	State:	UT Title:	<b>Zip:</b> Director - Ad	
City: Report Cont	Salt Lake City	State:			
City:	Salt Lake City  act Person  Connie Marshall	State:	Title:	Director - Ad	
City:  Report Cont  Name:  Phone Number:	Salt Lake City  act Person  Connie Marshall	State:	Title:	Director - Ad	ecounting
City:  Report Cont  Name:  Phone Number:  Fax Number:	Salt Lake City  act Person  Connie Marshall  (801)324-24	State:    471   Extension: Email:	Title:	Director - Ad	ecounting
City:  Report Cont  Name:  Phone Number:  Fax Number:	Salt Lake City  act Person  Connie Marshall  (801)324-24	State:    471   Extension: Email:	Title:	Director - Ad	ecounting
City:  Report Cont  Name:  Phone Number:	Salt Lake City  act Person  Connie Marshall  (801)324-24	State:    471   Extension: Email:	Title:	Director - Ad	ecounting
City:  Report Cont Name: Phone Number: Fax Number: Corporate B	Salt Lake City  act Person Connie Marshall (801)324-24	State:    Extension: Email:	Title:	Director - Ad	ecounting @questar.com

	Contac	t Inform	ation		
Attorne	ey:				
Name:	George Marget		Title:	Managing Ge	neral Counse
Firm Name:					
Address:	333 South State St				
City:	Salt Lake City	State:	UT	Zip:	84145
Phone Number:	(801) 324-5090	Exter	nsion:		
800) Number:		Fax N	umber:		
Account	ant:				
Name:			Title:		
Firm Name:					
Address:					
City:		State:		Zip:	
Phone Number:		Exte	nsion:		
800) Number:		Fax N	umber:		
Other Con	tacts:				
Name:			Title:		
Phone Number:		Exter	nsion:		
Fax Number:		E-n	nail:		
Name:			Title:		
Phone Number:		Exter	nsion:		
Fax Number:		E-n	nail:		
Name:			Title:		3
Phone Number:		Exter	nsion:		
		The Part of the Pa			

#### **OFFICERS AND DIRECTORS**

Report below the officers and directors of respondent at the end of the year. If there were any changes during the year, show name, title, and address of previous officer or director and date of change.

Name	Address		Official Title	Salary
Thomas F. Farrell, II	120 Tredegar St Richmond, VA 2	23219	Chairman of the Board	*
Mark F. McGettrick	120 Tredegar St Richmond, VA 2	23219	Director	*
Mark O. Webb	120 Tredegar St Richmond, VA 2	23219	Director	*
Steven P. Zimmer	120 Tredegar St Richmond, VA 2	23219	Director	*
Thomas F. Farrell, II	120 Tredegar St Richmond, VA 2	23219	Chief Executive Officer	*
Craig C. Wagstaff	333 S State SLC, UT 84145		President	*
Mark F. McGettrick	120 Tredegar St Richmond, VA 2	23219	EVP & CFO	*
Carter M. Reid	120 Tredegar St Richmond, VA 2	23219	Corporate Secretary	*
Michelle L. Cardiff	120 Tredegar St Richmond, VA 2	23219	VP & Controller	*
Colleen Larkin Bell	333 S State SLC, UT 84145		VP & General Manager	*
Vaughn Shosted	333 S State SLC, UT 84145		VP Operations	*
David M. Curtis	333 S State SLC, UT 84145		Corporate Controller	*
Julie A. Wray	333 S State SLC, UT 84145		Assistant Secretary	*
* See Dominion Resource's Ar	nnual Proxy Statement to be filed in	April 2017.		
Number of board of directors n	neetings held during year			1
Number of directors required to	o constitute a quorum			3
Total amount of directors' fees	paid during year		\$	_

#### **STOCKHOLDERS**

Report below the names and addresses of the stockholders who, at the end of the year, owned or held directly or indirectly 5 percent or more of the voting securities of the respondent.

Name	Address	No, of shares	Salary
ominion Questar	333 S State SLC, UT 84145	9,189,626	
otal shares represented l	by above		100%
otal number of shares at	end of year	9.1	89,626
otal number of stockhold	ers at end of year		1

#### IMPORTANT CHANGES DURING THE YEAR

Give particulars concerning the following matters. Make the statements explicit and precise. Each inquiry must be answered. Only use "none" or "not applicable" if it correctly states the fact.

None						
-None-						
Important addition	ns or extensions of	of the utility sy	stem such as ne	w structures, e	xchanges,	
Important addition toll facilities, etc.	ns or extensions (	of the utility sy	stem such as ne	w structures, e	xchanges,	
Important addition toll facilities, etc.	ns or extensions o	of the utility sy	stem such as ne	w structures, e	xchanges,	
Important addition toll facilities, etc.	ns or extensions o	of the utility sy	stem such as ne	w structures, e	xchanges,	
Important addition toll facilities, etc.	ns or extensions (	of the utility sy	stem such as ne	w structures, e	xchanges,	
Important addition toll facilities, etc.	ns or extensions (	of the utility sy	stem such as ne	w structures, e	xchanges,	
toll facilities, etc.	ns or extensions (	of the utility sy	stem such as ne	w structures, e	xchanges,	
Important addition toll facilities, etc.	ns or extensions (	of the utility sy	stem such as ne	w structures, e	xchanges,	
toll facilities, etc.	ns or extensions o	of the utility sy	stem such as ne	w structures, e	xchanges,	
Important addition toll facilities, etc.	ns or extensions o	of the utility sy	stem such as ne	w structures, e	xchanges,	

#### **COMPARATIVE BALANCE SHEETS**

## (Utah Operations Financial Statement in Accordance with GAAP) Certificated entity only. Do not consolidate with other affiliated entities.

Certificated entity only. Do not consolidate with other		
	Balance at	Balance at
	beginning	end of
Account	of year	year
1 Cash and cash equivalents	10,527,695	7,559,770
2 Federal income taxes receivable	34,213,799	1,191
3 Accounts and notes receivable	146,844,706	150,225,673
4 Unbilled gas accounts receivable	90,950,526	88,645,058
5 Deferred income taxes - current		94,107
6 Gas stored underground	43,864,861	49,333,981
7 Materials and supplies	17,111,243	27,626,129
8 Current regulatory assets	44,612,607	4,293,858
9 Prepaid expenses and other	3,519,978	3,756,430
10 Purchased gas adjustment	18,922,229	3,408,362
11 Total current assets	410,567,644	334,944,558
11 Total cultoff assets	110,007,011	00 1,0 1 1,000
12 Construction Work in Progress	62,578,401	76,816,315
13 Property, plant and equipment	2,507,729,009	2,806,201,599
14 Less allowances for depreciation	(812,185,247)	737,640,017
15 Net property, plant and equipment	1,758,122,163	2,145,377,897
40.0%		
16 Other long-term assets		
17 Goodwill	5,652,450	5,652,450
18 Regulatory assets	18,174,680	14,702,619
19 Other long-term assets	3,293,283	3,671,409
20 Total Assets	2,195,810,220	2,504,348,932
		000 000 000
21 Short-term debt		200,000,000
22 Notes payable to affiliates	273,300,000	48,000,000
23 Notes pay - Current Port LT Debt		14,500,000
24 Federal income taxes payable		
25 Accounts payable and accrued expenses	179,243,305	140,834,761
26 Customer credit balance	34,346,357	27,887,441
27 Current regulatory liabilities	297,836	2,955,387
28 Interest payable	6,765,064	6,916,941
29 Other taxes payable	11,156,983	13,058,142
30 Deferred income taxes - current	8,490,164	
31 Purchased gas adjustment	540 500 700	45.4.450.070
32 Total current liabilities	513,599,709	454,152,672
31 Long-term debt, less current portion	534,500,000	620,000,000
32 Other liabilities	278,167	117,118
33 Asset retirement obligation	1,703,302	77,823,040
34 Deferred investment tax credits	100 170 005	475 000 705
35 Deferred income taxes	428,170,985	475,902,735
36 Customer contributions-in-aid-of-construction	23,707,099	18,956,887
37 Regulatory and other noncurrent liabilities	69,311,189	199,900,593
38 Total Liabilities	1,571,270,451	1,846,853,045
39 Common stock	22,974,065	22,974,065
40 Additional paid-in capital	266,715,672	272,445,463
41 Retained earnings	334,850,032	362,076,360
42 Total shareholder's equity	624,539,769	657,495,888
43 Total liabilities and equity	2,195,810,220	2,504,348,932

### COMPARATIVE STATEMENTS OF INCOME

## (Utah Operations Financial Statement in Accordance with GAAP) Certificated entity only. Do not consolidate with other affiliated entities.

Account   Preceding Year   Current Year   1 Operating Revenues   917,628,437   917,372,395   917,372,395   917,372,395   917,628,437   917,372,395   917,372,395   917,372,395   917,372,395   917,372,395   917,372,395   918,641,486   144,110,958   918,641,486   144,110,958   918,641,486   144,110,958   918,641,486   144,110,958   918,641,486   144,110,958   918,641,486   144,110,958   918,641,486   144,110,958   918,641,486   144,110,958   918,641,486   144,110,958   918,641,669   20,864,958   20,864,	Certificated entity only. Do not consolidate with other a	Amount for	Amount for
Account         Year         Year           1 Operating Revenues         917,628,437         917,372,395           2 Utility Operating Expenses:         3 Gas Purchases         558,086,711         542,102,395           4 Operating Expense         148,641,486         144,110,958           5 Maintenance Expense         13,844,967         12,805,655           6 Depreciation and Amortization         55,107,901         60,986,811           7 Taxes Other Than Income Taxes         19,311,669         20,864,958           8 Income Taxes         (9,090,501)         1,142,859           9 Income Taxes - Deferred         44,458,936         34,909,109           10 Total Utility Operating Expenses         830,361,169         816,922,745           11 Net Operating Income         87,267,268         100,449,651           12 Other Income         5,747,437         3,280,068           13 Other Income Deductions         (401,196)         (365,739)           14 Merger & Restructuring Expense         (15,942,189)           15 Total Other Income and Deductions         5,346,241         (13,027,861)           16 Interest Charges         28,280,918         30,195,462		1 1	
1 Operating Revenues       917,628,437       917,372,395         2 Utility Operating Expenses:       558,086,711       542,102,395         3 Gas Purchases       558,086,711       542,102,395         4 Operating Expense       148,641,486       144,110,958         5 Maintenance Expense       13,844,967       12,805,655         6 Depreciation and Amortization       55,107,901       60,986,811         7 Taxes Other Than Income Taxes       19,311,669       20,864,958         8 Income Taxes       (9,090,501)       1,142,859         9 Income Taxes - Deferred       44,458,936       34,909,109         10 Total Utility Operating Expenses       830,361,169       816,922,745         11 Net Operating Income       87,267,268       100,449,651         12 Other Income       5,747,437       3,280,068         13 Other Income Deductions       (401,196)       (365,739)         14 Merger & Restructuring Expense       (15,942,189)         15 Total Other Income and Deductions       5,346,241       (13,027,861)         16 Interest Charges       28,280,918       30,195,462	Account	_	
2 Utility Operating Expenses:       558,086,711       542,102,395         3 Gas Purchases       148,641,486       144,110,958         4 Operating Expense       13,844,967       12,805,655         5 Maintenance Expense       13,844,967       12,805,655         6 Depreciation and Amortization       55,107,901       60,986,811         7 Taxes Other Than Income Taxes       19,311,669       20,864,958         8 Income Taxes       (9,090,501)       1,142,859         9 Income Taxes - Deferred       44,458,936       34,909,109         10 Total Utility Operating Expenses       830,361,169       816,922,745         11 Net Operating Income       87,267,268       100,449,651         12 Other Income       5,747,437       3,280,068         13 Other Income Deductions       (401,196)       (365,739)         14 Merger & Restructuring Expense       (15,942,189)         15 Total Other Income and Deductions       5,346,241       (13,027,861)         16 Interest Charges       28,280,918       30,195,462			
3 Gas Purchases       558,086,711       542,102,395         4 Operating Expense       148,641,486       144,110,958         5 Maintenance Expense       13,844,967       12,805,655         6 Depreciation and Amortization       55,107,901       60,986,811         7 Taxes Other Than Income Taxes       19,311,669       20,864,958         8 Income Taxes       (9,090,501)       1,142,859         9 Income Taxes - Deferred       44,458,936       34,909,109         10 Total Utility Operating Expenses       830,361,169       816,922,745         11 Net Operating Income       87,267,268       100,449,651         12 Other Income       5,747,437       3,280,068         13 Other Income Deductions       (401,196)       (365,739)         14 Merger & Restructuring Expense       (15,942,189)         15 Total Other Income and Deductions       5,346,241       (13,027,861)         16 Interest Charges       28,280,918       30,195,462	1 Operating Neventies	917,020,437	917,372,393
3 Gas Purchases       558,086,711       542,102,395         4 Operating Expense       148,641,486       144,110,958         5 Maintenance Expense       13,844,967       12,805,655         6 Depreciation and Amortization       55,107,901       60,986,811         7 Taxes Other Than Income Taxes       19,311,669       20,864,958         8 Income Taxes       (9,090,501)       1,142,859         9 Income Taxes - Deferred       44,458,936       34,909,109         10 Total Utility Operating Expenses       830,361,169       816,922,745         11 Net Operating Income       87,267,268       100,449,651         12 Other Income       5,747,437       3,280,068         13 Other Income Deductions       (401,196)       (365,739)         14 Merger & Restructuring Expense       (15,942,189)         15 Total Other Income and Deductions       5,346,241       (13,027,861)         16 Interest Charges       28,280,918       30,195,462	2 Hillity Operating Expanses:		
4 Operating Expense       148,641,486       144,110,958         5 Maintenance Expense       13,844,967       12,805,655         6 Depreciation and Amortization       55,107,901       60,986,811         7 Taxes Other Than Income Taxes       19,311,669       20,864,958         8 Income Taxes       (9,090,501)       1,142,859         9 Income Taxes - Deferred       44,458,936       34,909,109         10 Total Utility Operating Expenses       830,361,169       816,922,745         11 Net Operating Income       87,267,268       100,449,651         12 Other Income       5,747,437       3,280,068         13 Other Income Deductions       (401,196)       (365,739)         14 Merger & Restructuring Expense       (15,942,189)         15 Total Other Income and Deductions       5,346,241       (13,027,861)         16 Interest Charges       28,280,918       30,195,462		EE0 000 711	E40 400 20E
5 Maintenance Expense       13,844,967       12,805,655         6 Depreciation and Amortization       55,107,901       60,986,811         7 Taxes Other Than Income Taxes       19,311,669       20,864,958         8 Income Taxes       (9,090,501)       1,142,859         9 Income Taxes - Deferred       44,458,936       34,909,109         10 Total Utility Operating Expenses       830,361,169       816,922,745         11 Net Operating Income       87,267,268       100,449,651         12 Other Income       5,747,437       3,280,068         13 Other Income Deductions       (401,196)       (365,739)         14 Merger & Restructuring Expense       (15,942,189)         15 Total Other Income and Deductions       5,346,241       (13,027,861)         16 Interest Charges       28,280,918       30,195,462			
6 Depreciation and Amortization       55,107,901       60,986,811         7 Taxes Other Than Income Taxes       19,311,669       20,864,958         8 Income Taxes       (9,090,501)       1,142,859         9 Income Taxes - Deferred       44,458,936       34,909,109         10 Total Utility Operating Expenses       830,361,169       816,922,745         11 Net Operating Income       87,267,268       100,449,651         12 Other Income       5,747,437       3,280,068         13 Other Income Deductions       (401,196)       (365,739)         14 Merger & Restructuring Expense       (15,942,189)         15 Total Other Income and Deductions       5,346,241       (13,027,861)         16 Interest Charges       28,280,918       30,195,462			
7 Taxes Other Than Income Taxes       19,311,669       20,864,958         8 Income Taxes       (9,090,501)       1,142,859         9 Income Taxes - Deferred       44,458,936       34,909,109         10 Total Utility Operating Expenses       830,361,169       816,922,745         11 Net Operating Income       87,267,268       100,449,651         12 Other Income       5,747,437       3,280,068         13 Other Income Deductions       (401,196)       (365,739)         14 Merger & Restructuring Expense       (15,942,189)         15 Total Other Income and Deductions       5,346,241       (13,027,861)         16 Interest Charges       28,280,918       30,195,462			
8 Income Taxes       (9,090,501)       1,142,859         9 Income Taxes - Deferred       44,458,936       34,909,109         10 Total Utility Operating Expenses       830,361,169       816,922,745         11 Net Operating Income       87,267,268       100,449,651         12 Other Income       5,747,437       3,280,068         13 Other Income Deductions       (401,196)       (365,739)         14 Merger & Restructuring Expense       (15,942,189)         15 Total Other Income and Deductions       5,346,241       (13,027,861)         16 Interest Charges       28,280,918       30,195,462			
9 Income Taxes - Deferred       44,458,936       34,909,109         10 Total Utility Operating Expenses       830,361,169       816,922,745         11 Net Operating Income       87,267,268       100,449,651         12 Other Income       5,747,437       3,280,068         13 Other Income Deductions       (401,196)       (365,739)         14 Merger & Restructuring Expense       (15,942,189)         15 Total Other Income and Deductions       5,346,241       (13,027,861)         16 Interest Charges       28,280,918       30,195,462			
10 Total Utility Operating Expenses       830,361,169       816,922,745         11 Net Operating Income       87,267,268       100,449,651         12 Other Income       5,747,437       3,280,068         13 Other Income Deductions       (401,196)       (365,739)         14 Merger & Restructuring Expense       (15,942,189)         15 Total Other Income and Deductions       5,346,241       (13,027,861)         16 Interest Charges       28,280,918       30,195,462			
11 Net Operating Income       87,267,268       100,449,651         12 Other Income       5,747,437       3,280,068         13 Other Income Deductions       (401,196)       (365,739)         14 Merger & Restructuring Expense       (15,942,189)         15 Total Other Income and Deductions       5,346,241       (13,027,861)         16 Interest Charges       28,280,918       30,195,462			
12 Other Income       5,747,437       3,280,068         13 Other Income Deductions       (401,196)       (365,739)         14 Merger & Restructuring Expense       (15,942,189)         15 Total Other Income and Deductions       5,346,241       (13,027,861)         16 Interest Charges       28,280,918       30,195,462	10 Total Utility Operating Expenses	830,361,169	816,922,745
12 Other Income       5,747,437       3,280,068         13 Other Income Deductions       (401,196)       (365,739)         14 Merger & Restructuring Expense       (15,942,189)         15 Total Other Income and Deductions       5,346,241       (13,027,861)         16 Interest Charges       28,280,918       30,195,462	44.00.00	07.007.000	100 110 051
13 Other Income Deductions       (401,196)       (365,739)         14 Merger & Restructuring Expense       (15,942,189)         15 Total Other Income and Deductions       5,346,241       (13,027,861)         16 Interest Charges       28,280,918       30,195,462	11 Net Operating Income	87,267,268	100,449,651
13 Other Income Deductions       (401,196)       (365,739)         14 Merger & Restructuring Expense       (15,942,189)         15 Total Other Income and Deductions       5,346,241       (13,027,861)         16 Interest Charges       28,280,918       30,195,462	40.00	F = 1 = 1 = 1	0.000.000
14 Merger & Restructuring Expense       (15,942,189)         15 Total Other Income and Deductions       5,346,241       (13,027,861)         16 Interest Charges       28,280,918       30,195,462	770 11 (370-370-370-370-370-370-370-370-370-370-		
15 Total Other Income and Deductions       5,346,241       (13,027,861)         16 Interest Charges       28,280,918       30,195,462	(A. 15.4) - MARCH CANNEL PORTON - AND CANNEL SANCTON CONTRACTOR - AND CANNEL C	(401,196)	
16 Interest Charges 28,280,918 30,195,462		7.010.011	
	15 Total Other Income and Deductions	5,346,241	(13,027,861)
17 Net Income 64,332,591 57,226,328	16 Interest Charges	28,280,918	30,195,462
17 Net Income 64,332,591 57,226,328	47 No. 1	24,000,504	57.000.000
	17 Net Income	64,332,591	57,226,328
	×		

#### COMPARATIVE STATEMENTS OF CASH FLOW

## (Utah Operations Financial Statement in Accordance with GAAP) Certificated entity only. Do not consolidate with other affiliated entities.

Certificated entity only. Do not consolidate with other		A
	Amount for	Amount for
	Preceding	Current
Account	Year	Year
Operating Activities		
Net Income	64,332,591	57,226,328
Adjustments to reconcile net income to net cash provided		
from operating activities:		
Depreciation, depletion and amortization	47,561,631	(62,631,943)
Deferred income taxes	52,876,815	39,147,479
Shared-based compensation	319,004	955,815
Changes in operating assets and liabilities		,
Accounts receivable	(8,683,460)	6,275,793
Inventories	(1,462,196)	(15,984,006)
Prepaid expenses and other	24,152	(166,504)
Accounts payable and accrued expenses	(24,299,832)	(52,583,559)
Federal income taxes	(40,604,329)	35,608,018
Other taxes	4,128,680	3,557,237
Purchased gas adjustments	20,246,718	15,513,867
Other assets	3,417,398	9,053,647
Regulatory assets(current)	(2,098,826)	36,621,059
Regulatory liabilities(current)	(15,644,313)	6,364,824
Other liabilities	2,133,877	120,391,702
NET CASH (USED IN) PROVIDED FROM OPERATING	102,247,910	199,349,755
Investing Activities Capital expenditures Property, plant and equipment Proceeds from disposition of assets NET CASH (USED IN) PROVIDED FROM INVESTING  Financing Activities Common stock issued Long-term debt issued, net of issue costs Long-term debt repaid Change in short-term debt Dividends paid Excess tax benefits from share-based compensation NET CASH(USED IN) PROVIDED FROM FINANCING  Change in cash and cash equivalents Beginning cash and cash equivalents Ending cash and cash equivalents	(228,848,898) 167,292 (228,681,606) 1,124,453 154,000,000 (38,000,000) 117,124,453 (9,309,243) 19,836,938 10,527,695	(240,378,523) (10,731,028) (251,109,551) 4,773,976 99,317,896 0 (25,300,000) (30,000,000) 0 48,791,871 (2,967,925) 10,527,695 7,559,770

### NOTES TO FINANCIAL STATEMENTS (Utah Operations Financial Statement in Accordance with GAAP) Provide the notes to the financial statements and sign the certification below.

	Flovide the notes to the intancial statements and sign the certification below.
See Attached	
	•
	Signature of officer

#### **Table of Contents**

#### Notes to Financial Statements

#### NOTE 1. NATUREOF OPERATIONS

Questar Gas is a wholly-owned subsidiary of Dominion Questar which, effective September 2016, is a wholly-owned subsidiary of Dominion.

Questar Gas distributes natural gas as a public utility in Utah, southwestern Wyoming and a small portion of southeastern Idaho. The Utah, Wyoming and Idaho Commissions have granted Questar Gas the necessary regulatory approvals to serve these areas. Questar Gas also has long-term franchises granted by communities and counties within its service area.

Revenue generated by Questar Gas is based primarily on rates established by the Utah and Wyoming Commissions. The Idaho Commission has contracted with the Utah Commission for rate oversight of Questar Gas operations.

Wexpro provides the majority of Questar Gas' natural gas supply and Questar Pipeline provides the majority of Questar Gas' transportation and storage services.

Questar Gas manages its daily operations through one primary operating segment. It also reports a Corporate and Other segment that primarily includes specific items attributable to its operating segment that are not included in profit measures evaluated by executive management in assessing the segment's performance or in allocating resources.

#### NOTE 2. SIGNIFICANT ACCOUNTING POLICIES

#### General

Questar Gas makes certain estimates and assumptions in preparing its Financial Statements in accordance with GAAP. These estimates and assumptions affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues, expenses and cash flows for the periods presented. Actual results may differ from those estimates.

Questar Gas reports certain contracts and instruments at fair value. See Note 5 for further information on fair value measurements. Certain amounts in the 2015 and 2014 Financial Statements and footnotes have been reclassified to conform to the 2016 presentation for comparative purposes. The reclassifications did not affect Questar Gas' net income, total assets, liabilities, equity or cash flows, except for the reclassification of debt issuance costs.

#### **Operating Revenue**

Operating revenue is recorded on the basis of services rendered, commodities delivered or contracts settled and includes amounts yet to be billed to customers. Questar Gas collects sales taxes; however, these amounts are excluded from revenue. Questar Gas' customer receivables at December 31, 2016 and 2015 included \$88.6 million and \$91.0 million, respectively, of accrued unbilled revenue based on estimated amounts of natural gas delivered but not yet billed to its customers.

The primary types of sales and service activities reported as operating revenue for Questar Gas are as follows:

- Regulated gas sales consist of delivery of natural gas to residential, commercial and industrial customers;
- Gas transportation consists of transportation of gas for industrial customers who buy their own gas supply; and
- Other primarily consists of connection fees, royalties, miscellaneous product sales, etc.

#### **Cost of Sales**

Questar Gas obtains the majority of its gas supply from Wexpro's cost-of-service production and pays Wexpro an operator service fee based on the terms of the Wexpro Agreement and the Wexpro II Agreement. Questar Gas also obtains transportation and storage services from Questar Pipeline. See Note 18 for more information. During the second and third quarters of the year, a significant portion of the natural gas from Wexpro production is injected into underground storage. This gas is withdrawn from storage as needed during the heating season in the first and fourth quarters. The cost of natural gas sold is credited with the value of natural gas as it is injected into storage and debited as it is withdrawn from storage.

The details of Questar Gas' cost of sales are as follows:

Year Ended December 31,	2016	2015	2014
(millions)			
Gas purchases	\$ 102.0	\$ 82.5	\$ 136.5
Affiliated operator service fee	311.7	319.0	349.7
Transportation and storage <sup>(1)</sup>	79.3	79.2	79.6
Gathering	23.7	22.1	21.0
Royalties	26.3	33.3	60.1
Storage (injection), net	(5.5)	(3.5)	(1.1)
Purchased-gas account adjustment	(0.6)	20.5	(45.8)
Other	5.2	5.0	4.8
Total cost of sales	\$ 542.1	\$ 558.1	\$ 604.8

#### **Purchased Gas-Deferred Costs**

Where permitted by regulatory authorities, the differences between Questar Gas' purchased gas expenses and the related levels of recovery for these expenses in current rates are deferred and matched against recoveries in future periods. The deferral of gas costs in excess of current period recovery is recognized as a regulatory asset, while rate recovery in excess of current period gas costs is recognized as a regulatory liability.

Virtually all of Questar Gas' natural gas purchases are either subject to deferral accounting or are recovered from the customer in the same accounting period as the sale.

#### **Income Taxes**

For 2016, a consolidated federal income tax return will be filed for Dominion Questar, including Questar Gas, for the period January 1, 2016 through September 16, 2016. Questar Gas will also be part of the consolidated federal income tax return filed by Dominion for the period September 17, 2016 through December 31, 2016. Questar Gas will be part of the consolidated Dominion federal income tax return for the full year 2017 and going forward. In addition, where applicable, combined income tax returns for Dominion and its subsidiaries are filed in various states; otherwise, separate state income tax returns are filed.

Questar Gas participates in intercompany tax sharing agreements with Dominion and its subsidiaries. Current income taxes are based on taxable income or loss and credits determined on a separate company basis.

Under the agreements, if a subsidiary incurs a tax loss or earns a credit, recognition of current income tax benefits is limited to refunds of prior year taxes obtained by the carryback of the net operating loss or credit or to the extent the tax loss or credit is absorbed by the taxable income of other Dominion consolidated group members. Otherwise, the net operating loss or credit is carried forward and is recognized as a deferred tax asset until realized.

Accounting for income taxes involves an asset and liability approach. Deferred income tax assets and liabilities are provided, representing future effects on income taxes for temporary differences between the bases of assets and liabilities for financial reporting and tax purposes. Accordingly, deferred taxes are recognized for the future consequences of different treatments used for the reporting of transactions in financial accounting and income tax returns. Questar Gas establishes a valuation allowance when it is more-likely-than-not that all, or a portion, of a deferred tax asset will not be realized. A regulatory asset is recognized if it is probable that future revenues will be provided for the payment of deferred tax liabilities.

Questar Gas recognizes positions taken, or expected to be taken, in income tax returns that are more-likely-than-not to be realized, assuming that the position will be examined by tax authorities with full knowledge of all relevant information.

If it is not more-likely-than-not that a tax position, or some portion thereof, will be sustained, the related tax benefits are not recognized in the financial statements. Unrecognized tax benefits may result in an increase in income taxes payable, a reduction of income tax refunds receivable or changes in deferred taxes. Also, when uncertainty about the deductibility of an amount is limited to the timing of such deductibility, the increase in income taxes payable (or reduction in tax refunds receivable) is accompanied by a decrease in deferred tax liabilities. Except when such amounts are presented net with amounts receivable from or amounts prepaid to tax authorities, noncurrent income taxes payable related to unrecognized tax benefits are classified in other deferred credits and other liabilities in the Balance Sheets and current payables are included in accounts payable and accrued expenses in the Balance Sheets.

Questar Gas recognizes interest on underpayments and overpayments of income taxes in interest expense and other income, respectively. Penalties are also recognized in other income.

Questar Gas' interest and penalties were immaterial in 2016, 2015 and 2014.

At December 31, 2016, Questar Gas' Balance Sheet included \$1.4 million of federal income taxes payable and \$1.7 million of state income taxes payable.

At December 31, 2015, Questar Gas' Balance Sheet included \$34.2 million of affiliated receivables, representing excess federal income tax payments expected to be refunded, and \$1.1 million of state income taxes payable. In April 2016, Questar Gas received a \$35.0 million refund of its 2015 income tax payments.

Investment tax credits are deferred and amortized over the service lives of the properties giving rise to the credits.

#### Cash and Cash Equivalents

Current banking arrangements generally do not require checks to be funded until they are presented for payment. At December 31, 2016 and 2015, accounts payable and accrued expenses included \$7.7 million and \$4.0 million, respectively, of checks outstanding but not yet presented for payment. For purposes of the Statements of Cash Flows, cash and cash equivalents include cash on hand, cash in banks and temporary investments purchased with an original maturity of three months or less.

#### **Derivative Instruments**

Questar Gas uses derivative instruments such as physical forwards and options to manage the commodity risk of its business operations. All derivatives, except those for which an exception applies, are required to be reported in the Balance Sheets at fair value. Derivative contracts representing unrealized gain positions and purchased options are reported as derivative assets. Derivative contracts representing unrealized losses and options sold are reported as derivative liabilities. One of the exceptions to fair value accounting, normal purchases and normal sales, may be elected when the contract satisfies certain criteria, including a requirement that physical delivery of the underlying commodity is probable. Expenses and revenues resulting from deliveries under normal purchase contracts and normal sales contracts, respectively, are included in earnings at the time of contract performance.

Questar Gas does not offset amounts recognized for the right to reclaim cash collateral or the obligation to return cash collateral against amounts recognized for derivative instruments executed with the same counterparty under the same master netting arrangement. See Note 6 for further information about derivatives.

Changes in the fair value of derivative instruments result in the recognition of regulatory assets or regulatory liabilities. Realized gains or losses on the derivative instruments are generally recognized when the related transactions impact earnings.

#### Property, Plant and Equipment

Property, plant and equipment is recorded at lower of original cost or fair value, if impaired. Capitalized costs include labor, materials and other direct and indirect costs such as asset retirement costs, AFUDC and overhead costs. The cost of repairs and maintenance, including minor additions and replacements, is generally charged to expense as it is incurred.

In 2016, 2015 and 2014, Questar Gas capitalized AFUDC to property, plant and equipment of \$0.4 million, \$0.1 million and \$1.4 million, respectively.

The undepreciated cost of property, less salvage value, is generally charged to accumulated depreciation at retirement. Cost of removal collections from utility customers not representing AROs are recorded as regulatory liabilities. For property subject to cost-of-service rate regulation that will be abandoned significantly before the end of its useful life, the net carrying value is reclassified from plant-in-service when it becomes probable it will be abandoned.

Depreciation of property, plant and equipment is computed on the straight-line method based on projected service lives. Questar Gas' average composite depreciation rates on utility property, plant and equipment are as follows:

Year Ended December 31,	2016	2015	2014
(percent)			
Distribution	2.42	2.60	2.71
General and other	3.79	3.49	4.29

#### Long-Lived and Intangible Assets

Questar Gas performs an evaluation for impairment whenever events or changes in circumstances indicate that the carrying amount of long-lived assets or intangible assets with finite lives may not be recoverable. A long-lived or intangible asset is written down to fair value if the sum of its expected future undiscounted cash flows is less than its carrying amount. Intangible assets with finite lives are amortized over their estimated useful lives.

#### **Regulatory Assets and Liabilities**

The accounting for Questar Gas' operations differs from the accounting for nonregulated operations in that it is required to reflect the effect of rate regulation in its Financial Statements. For regulated businesses subject to state cost-of-service rate regulation, regulatory practices that assign costs to accounting periods may differ from accounting methods generally applied by nonregulated companies. When it is probable that regulators will permit the recovery of current costs through future rates charged to customers, these costs that otherwise would be expensed by nonregulated companies are deferred as regulatory assets. Likewise, regulatory liabilities are recognized when it is probable that regulators will require customer refunds through future rates or when revenue is collected from customers for expenditures that have yet to be incurred. Generally, regulatory assets and liabilities are amortized into income over the period authorized by the regulator.

Questar Gas evaluates whether or not recovery of its regulatory assets through future rates is probable and makes various assumptions in its analyses. The expectations of future recovery are generally based on orders issued by regulatory commissions, legislation or historical experience, as well as discussions with applicable regulatory authorities and legal counsel. If recovery of a regulatory asset is determined to be less than probable, it will be written off in the period such assessment is made.

#### **Asset Retirement Obligations**

Questar Gas recognizes AROs at fair value as incurred or when sufficient information becomes available to determine a reasonable estimate of the fair value of future retirement activities to be performed for which a legal obligation exists. These amounts are generally capitalized as costs of the related tangible long-lived assets. Since relevant market information is not available, fair value is estimated using discounted cash flow analyses. Periodically, Questar Gas evaluates the key assumptions underlying its AROs including estimates of the amounts and timing of future cash flows associated with retirement activities. AROs are adjusted when significant changes in these assumptions are identified. Questar Gas reports accretion of AROs and depreciation on asset retirement costs associated with its natural gas pipeline assets as an

adjustment to the related regulatory liabilities when revenue is recoverable from customers for AROs.

#### **Debt Issuance Costs**

Questar Gas defers and amortizes debt issuance costs and debt premiums or discounts over the expected lives of the respective debt issues, considering maturity dates and, if applicable, redemption rights held by others. Effective January 2016, deferred debt issuance costs are recorded as a reduction in long-term debt in the Balance Sheets. Such costs had previously been recorded as an asset in other noncurrent assets in the Balance Sheets. Amortization of the issuance costs is reported as interest expense. Unamortized costs associated with redemptions of debt securities prior to stated maturity dates are generally recognized and recorded in interest expense immediately. As permitted by regulatory authorities, gains or losses resulting from the refinancing of debt allocable to utility operations subject to cost-based rate regulation are deferred and amortized over the lives of the new issuances.

#### **Inventories**

Materials and supplies inventories are valued primarily using the weighted-average cost method. Stored gas inventory for Questar Gas used in gas distribution operations is valued using the weighted-average cost method.

#### Goodwill

Questar Gas evaluates goodwill for impairment annually as of December 31 through 2016 (as of April 1 effective 2017) and whenever an event occurs or circumstances change in the interim that would more-likely-than-not reduce the fair value of a reporting unit below its carrying amount.

#### **New Accounting Standards**

In May 2014, the FASB issued revised accounting guidance for revenue recognition from contracts with customers. The core principle of this revised accounting guidance is that an entity should recognize revenue to depict the transfer of promised goods or services to customers in an amount that reflects the consideration to which the entity expects to be entitled in exchange for those goods or services. The amendments in this update also require disclosure of the nature, amount, timing and uncertainty of revenue and cash flows arising from contracts with customers.

For Questar Gas, the revised accounting guidance is effective for interim and annual periods beginning January 1, 2018. We have

completed the preliminary stages of evaluating the impact of this guidance and, pending evaluation of the items discussed below, expect no significant impact on our results of operations. Now that our preliminary evaluation is complete, we will expand the scope of our assessment to include all contracts with customers. In addition, we are considering certain issues that could potentially change the accounting for certain transactions. Among the issues being considered are accounting for contributions in aid of construction, recognition of revenue when collectability is in question, recognition of revenue in contracts with variable consideration and accounting for alternative revenue programs. Questar Gas plans on applying the standard using the modified retrospective method as opposed to the full retrospective method.

#### NOTE 3. OPERATING REVENUE

Questar Gas' operating revenue consists of the following:

Year Ended December 31,	2016	2015	2014
(millions)			
Residential and commercial gas sales	\$ 854.6	\$ 847.3	\$ 875.7
Industrial gas sales	17.3	23.6	29.9
Gas transportation	24.6	21.2	17.9
Other <sup>(1)</sup>	24.8	25.5	37.4
Total operating revenue	\$ 921.3	\$ 917.6	\$ 960.9

<sup>(1)</sup> See Note 18 for amounts attributable to related parties.

#### **NOTE 4. INCOME TAXES**

Details of Questar Gas' income tax expense and deferred income taxes are provided in the following tables. The components of income tax expense were as follows:

Year Ended December 31,	2016	2015	2014
(millions)			
Current:			
Federal	\$ 1.2	\$ (16.0)	\$ (11.9)
State	0.2	(2.0)	(1.9)
Total current expense (benefit)	1.4	(18.0)	(13.8)
Deferred:			
Federal	29.9	48.8	42.4
State	5.9	4.2	3.6
Investment tax credits	(0.1)	(0.2)	(0.2)
Total deferred expense	35.7	52.8	45.8
Total income tax expense	\$ 37.1	\$ 34.8	\$ 32.0

The difference between the statutory federal income tax rate and Questar Gas' effective income tax rate is explained as follows:

Year Ended December 31,	2016	2015	2014
Federal income taxes statutory rate	35.0%	35.0%	35.0%
Increases (reductions) resulting from:			
State taxes, net of federal benefit	4.2	1.4	1.3
Amortization of investment tax credits related to rate- regulated assets	(0.1)	(0.2)	(0.2)
Other	0.2	(1.1)	0.6
Effective income tax rate	39.3%	35.1%	36.7%

Significant components of Questar Gas' deferred income taxes were as follows:

At December 31,	2016	2015
(millions)		
Deferred income taxes:		
Total deferred income tax assets	\$ 2.0	\$ 3.4
Total deferred income tax liabilities	477.8	440.1
Total deferred income tax liabilities	\$ 475.8	\$ 436.7
Total deferred income taxes:		
Property, plant and equipment	\$ 448.2	\$ 403.0
Employee benefits	27.9	28.0
Deferred compensation	(0.6)	(0.9)
Purchased gas costs	0.1	8.5
Other	0.2	(1.9)
Total net deferred income tax liabilities	\$ 475.8	\$ 436.7

There were no unrecognized tax benefits at the beginning or end of the years ended December 31, 2016, 2015 or 2014. The 2016 federal income tax return has not been filed.

#### NOTE 5. FAIR VALUE MEASUREMENTS

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability (exit price) in an orderly transaction between market participants at the measurement date. However, the use of a mid-market pricing convention (the mid-point between bid and ask prices) is permitted. Fair values are based on assumptions that market participants would use when pricing an asset or liability, including assumptions about risk and the risks inherent in valuation techniques and the inputs to valuations. This includes not only the credit standing of counterparties involved and the impact of credit enhancements but also the impact of Questar Gas' own nonperformance risk on its liabilities. Fair value measurements assume that the transaction occurs in the principal market for the asset or liability (the market with the most volume and activity for the asset or liability from the perspective of the reporting entity), or in the absence of a principal market, the most advantageous market for the asset or liability (the market in which the reporting entity would be able to maximize the amount received or minimize the amount paid). Questar Gas applies fair value measurements to commodity derivative instruments in accordance with the requirements described above. Questar Gas applies credit adjustments to its derivative fair values in accordance with the requirements described above.

#### Inputs and Assumptions

Questar Gas maximizes the use of observable inputs and minimizes the use of unobservable inputs when measuring fair value. Fair value is based on actively-quoted market prices, if available. In the absence of actively-quoted market prices, price information is sought from external sources, including broker quotes and industry publications. When evaluating pricing information provided by brokers and other pricing services, Questar Gas considers whether the broker is willing and able to trade at the quoted price, if the broker quotes are based on an active market or an inactive market and the extent to which brokers are utilizing a particular model if pricing is not readily available. If pricing information from external sources is not available, or if Questar Gas believes that observable pricing is not indicative of fair value, judgment is required to develop the estimates of fair value. In those cases Questar Gas must estimate prices based on available historical and near-term future price information and certain statistical methods, including regression analysis, that reflect its market assumptions.

Questar Gas' commodity derivative valuations are prepared by Dominion's Enterprise Risk Management department which creates mark-to-market valuations for Questar Gas' derivative transactions using computer-based statistical models. The inputs that go into the market valuations are transactional information and market pricing information that resides in data warehouse databases. The majority of forward prices are automatically uploaded into the data warehouse databases from various third-party sources. Inputs obtained from third-party sources are evaluated for reliability considering the reputation, independence, market presence, and methodology used by the third-party. If forward prices are not available from third-party sources, then Dominion's Enterprise Risk Management department models the forward prices based on other available market data. A team consisting of risk management and risk quantitative analysts meets to assess the validity of market prices and mark-to-market valuations. During this meeting, the changes in mark-to-market valuations from period to period are examined and qualified against historical expectations. If any discrepancies are identified during this process, the mark-to-market valuations or the market pricing information is evaluated further and adjusted, if necessary.

For options and contracts with option-like characteristics where observable pricing information is not available from external sources, Questar Gas generally uses a modified Black-Scholes Model or other option model.

The inputs and assumptions used in measuring fair value for commodity derivative contracts include the following:

- Forward commodity prices
- Transaction prices
- Price correlation
- Volumes
- Commodity location
- Interest rates
- Credit quality of counterparties and Questar Gas
- Credit enhancements
- Time value

#### Levels

Questar Gas also utilizes the following fair value hierarchy, which prioritizes the inputs to valuation techniques used to measure fair value into three broad levels:

- Level 1-Quoted prices (unadjusted) in active markets for identical assets and liabilities that it has the ability to access at the
  measurement date.
- Level 2-Inputs other than quoted prices included within Level 1 that are either directly or indirectly observable for the asset or liability, including quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in inactive markets, inputs other than quoted prices that are observable for the asset or liability, and inputs that are derived from observable market data by correlation or other means. Instruments categorized in Level 2 primarily include commodity forwards and options.
- Level 3-Unobservable inputs for the asset or liability, including situations where there is little, if any, market activity. Instruments categorized in Level 3 primarily include long-dated commodity derivatives.

The fair value hierarchy gives the highest priority to quoted prices in active markets (Level 1) and the lowest priority to unobservable data (Level 3). In some cases, the inputs used to measure fair value might fall in different levels of the fair value hierarchy. In these cases, the lowest level input that is significant to a fair value measurement in its entirety determines the applicable level in the fair value hierarchy. Assessing the significance of a particular input to the fair value measurement in its entirety requires judgment, considering factors specific to the asset or liability.

For derivative contracts, Questar Gas recognizes transfers among Level 1, Level 2 and Level 3 based on fair values as of the first day of the month in which the transfer occurs. Transfers out

of Level 3 represent assets and liabilities that were previously classified as Level 3 for which the inputs became observable for classification in either Level 1 or Level 2. Because the activity and liquidity of commodity markets vary substantially between regions and time periods, the availability of observable inputs for substantially the full term and value of Questar Gas' over-the-counter derivative contracts is subject to change.

#### **Level 3 Valuations**

Fair value measurements are categorized as Level 3 when price or other inputs that are considered to be unobservable are significant to their valuations. Long-dated commodity derivatives are generally based on unobservable inputs due to the length of time to settlement and the absence of market activity and are therefore categorized as Level 3.

Questar Gas enters into certain physical forwards, which are considered Level 3 as they have one or more inputs that are not observable and are significant to the valuation. The discounted cash flow method is used to value Level 3 physical forward contracts. The discounted cash flow model for forwards calculates mark-to-market valuations based on forward market prices, original transaction prices, volumes, risk-free rate of return, and credit spreads. For Level 3 fair value measurements, forward market prices are considered unobservable. The unobservable inputs are developed and substantiated using historical information, available market data, third-party data, and statistical analysis. Periodically, inputs to valuation models are reviewed and revised as needed, based on historical information, updated market data, market liquidity and relationships, and changes in third-party pricing sources.

The fair value of Level 3 derivatives were not material at December 31, 2016.

#### **Recurring Fair Value Measurements**

The following table presents Questar Gas' assets and liabilities that are measured at fair value on a recurring basis for each hierarchy level, including both current and noncurrent portions. Questar Gas did not have any such items at December 31, 2015.

	Level 1	Level 2	Level 3	Total
(millions)				
At December 31, 2016				
Assets:				
Derivatives:				
Commodity	\$ _	\$ 0.1	\$ _	\$ 0.1
Total assets	\$ _	\$ 0.1	\$ _	\$ 0.1
Liabilities:				
Derivatives:				
Commodity	\$ _	\$ 0.1	\$ _	\$ 0.1
Total liabilities	\$ _	\$ 0.1	\$ _	\$ 0.1

The following table presents the net change in Questar Gas' assets and liabilities measured at fair value on a recurring basis and included in the Level 3 fair value category. Questar Gas did not have any such items at December 31, 2015 or 2014.

	2016
(millions)	
Beginning balance	\$ _
Total realized and unrealized gains (losses):	
Included in earnings <sup>(1)</sup>	0.2
Included in regulatory assets/liabilities	_
Settlements	(0.2)
Ending balance	\$ _

(1) The gains and losses included in earnings were classified in cost of sales.

There were no unrealized gains or losses included in earnings in the Level 3 fair value category relating to assets/liabilities still held at the reporting date for the year ended December 31, 2016.

#### Fair Value of Financial Instruments

Substantially all of Questar Gas' financial instruments are recorded at fair value, with the exception of the instruments described below, which are reported at historical cost. Estimated fair values have been determined using available market information and valuation methodologies considered appropriate by management. The carrying amount of cash and cash equivalents, customer receivables, receivables from affiliates, short-term debt, accounts payable to affiliates, affiliated current borrowings, and accounts payable are representative of fair value because of the short-term nature of these instruments. For Questar Gas' financial instruments that are not recorded at fair value, the carrying amounts and estimated fair values are as follows:

-		December 31, 2015		
	Carrying	Estimated Fair	Carrying	Estimated Fair
	Amount	. Value (1)	Amount	Value ②
(millions)				
Long-term debt, including securities due within one				
year <sup>(3)</sup>	\$ 630.8	\$ 672.6	\$ 531.2	\$ 568.4

<sup>(1)</sup> Fair value is estimated using market prices, where available, and interest rates currently available for issuance of debt with similar terms and remaining maturities. The fair value measurements are classified as Level 2.

<sup>(2)</sup> Fair value is estimated using the discounted present value of cash flows using Questar Gas' current credit risk-adjusted borrowing rates. The fair value measurements are classified as Level 2.

<sup>(3)</sup> Carrying amount includes amounts which represent the unamortized debt issuance costs.

#### NOTE 6. DERIVATIVESAND HEDGE ACCOUNTING ACTIVITIES

Questar Gas uses derivative instruments to manage exposure to supply and price risk. As discussed in Note 2, changes in the fair value of derivatives are deferred as regulatory assets or regulatory liabilities until the related transactions impact earnings. See Note 5 for further information about fair value measurements and associated valuation methods for derivatives.

Derivative assets and liabilities are presented gross on Questar Gas' Balance Sheets. Questar Gas' derivative contracts include over-the-counter transactions, which are bilateral contracts that are transacted directly with a counterparty. At December 31, 2016, substantially all of Questar Gas' derivative assets and liabilities were not subject to a master netting or similar arrangement.

#### **Volumes**

The following table presents the volume of Questar Gas' derivative activity at December 31, 2016. These volumes are based on open derivative positions and represent the combined absolute value of their long and short positions, except in the case of offsetting transactions, for which they represent the absolute value of the net volume of their long and short positions.

	Current	Noncurrent
Natural Gas (bcf):		
Basis	8.8	30.5

#### Fair Value and Gains and Losses on Derivative Instruments

The following table presents the fair values of Questar Gas' derivatives and where they are presented in its Balance Sheets. Questar Gas did not have any derivative balances at December 31, 2015.

	Fair Value - Derivatives not under Hedge Accounting	Total Fair Value
(millions) At December 31, 2016		
ASSETS		
Current Assets		
Commodity	\$ 0.1	\$ 0.1
Total current derivative assets <sup>(1)</sup>	0.1	0.1
Total derivative assets	\$ 0.1	\$ 0.1
LIABILITIES		
Current Liabilities		
Commodity	\$ 0.1	\$ 0.1
Total current derivative liabilities(2)	0.1	0.1
Total derivative liabilities	\$ 0.1	\$ 0.1

- (1) Current derivative assets are presented in prepaid expenses and other current assets in Questar Gas' Balance Sheets.
- (2) Current derivative liabilities are presented in other current liabilities in Questar Gas' Balance Sheets.

The following tables present the gains and losses on Questar Gas' derivatives, as well as where the associated activity is presented in its Statements of Income.

Derivatives not designated as hedging instruments		Amount of (	Gain (Loss) Recognize on I	ed in Income Derivatives (1)
Year Ended December 31,	2016	2015		2014
(millions) Derivative Type and Location of Gains (Losses)				
Commodity <sup>(2)</sup> Purchased gas	\$ (0.2)	\$ _	\$	
Total	\$ (0.2)	\$ _	\$	_

- (1) Includes derivative activity amortized out of regulatory assets/liabilities. Amounts deferred into regulatory assets/liabilities have no associated effect in Questar Gas' Statements of Income.
- (2) Amounts recorded in Questar Gas' Statements of Income are classified in cost of sales.

#### NOTE 7. PROPERTY, PLANTAND EQUIPMENT

Major classes of property, plant and equipment and their respective balances for Questar Gas are as follows:

At December 31,	2016	2015
(millions)		_
Distribution	\$ 2,436.7	\$ 2,186.9
General and other	369.5	320.9
Plant under construction	76.8	62.5

#### **NOTE 8. GOODWILL**

The changes in Questar Gas' carrying amount and segment allocation of goodwill are presented below:

	Questar Gas	Corporate and Other	Total
(millions)			
Balance at December 31, 2014 <sup>(1)</sup>	\$ 5.6	\$ 	\$ 5.6
No events affecting goodwill		_	_
Balance at December 31, 2015 <sup>(1)</sup>	\$ 5.6	\$ 	\$ 5.6
No events affecting goodwill		_	
Balance at December 31, 2016 <sup>(1)</sup>	\$ 5.6	\$ _	\$ 5.6

<sup>(1)</sup> There are no accumulated impairment losses.

#### NOTE 9. REGULATORY ASSETSAND LIABILITIES

Regulatory assets and liabilities include the following:

Al December 24		2042		0045
At December 31, (millions)		2016		2015
Regulatory assets:				
Purchased-gas adjustment <sup>(1)</sup>	\$	3.4	\$	18.9
EEP(2)	•	1.1	Ψ	1.1
Contract withholding <sup>(3)</sup>		2.6		20.3
Deferred cost-of-service gas charges <sup>(4)</sup>		_		19.5
Pipeline integrity costs <sup>(5)</sup>		1.9		6.3
CET <sup>(6)</sup>		_		3.6
Other		0.6		0.1
Regulatory assets-current		9.6		69.8
Deferred cost-of-service gas charges <sup>(4)</sup>				8.1
Cost of reacquired debt <sup>(7)</sup>		3.2		3.8
Pipeline integrity costs <sup>(5)</sup>		2.3		
Regulatory assets-non-current		5.5		11.9
Total regulatory assets	\$	15.1	\$	81.7
Regulatory liabilities:				
CET <sup>(6)</sup>	\$	2.9	\$	
Cost of plant removal and AROs <sup>(8)</sup>		3.5		3.7
Other		0.1		0.3
Regulatory liabilities-current <sup>(e)</sup>		6.5		4.0
Cost of plant removal and AROs <sup>(6)</sup>		189.1		65.5
Income taxes refundable to customers <sup>(10)</sup>		_		0.1
Regulatory liabilities-non-current		189.1		65.6
Total regulatory liabilities	\$	195.6	\$	69.6

- (1) Purchased-gas costs that are different from those provided for in present rates are accumulated and recovered or credited through future rate changes.
- (2) The EEP relates to funds expended for promoting the conservation of natural gas through advertising, rebates for efficient homes and appliances and home energy audits. Costs are recovered from customers through periodic rate adjustments. Costs incurred in excess of recoveries result in an asset; recoveries in excess of costs incurred result in a liability.
- (3) In 2016, Questar Gas recorded a regulatory asset of \$2.6 million for a disputed amount withheld from a supplier of storage services. The amount withheld is expected to be recovered from customers if it is determined that Questar Gas is required to pay the supplier. The \$20.3 million withheld from a supplier of gathering services as of year-end 2015, per the dispute settlement agreement, was resolved and reversed in March 2016. For further details, see Note 16.
- (4) Operating and maintenance, depreciation, depletion and amortization, production taxes and royalties on cost-of-service gas production and future expenses related to abandonment of Wexpro-operated gas and oil wells. Noncurrent cost-of-service gas charges also include amounts for production imbalances that will be recovered from customers at the end of the related gas wells' useful lives. These costs were transferred to Wexpro in September 2016.
- (5) The costs of complying with pipeline-integrity regulations are recovered in rates subject to a Utah Commission order. Questar Gas is allowed to recover \$7.0 million per year. Costs incurred in excess of this amount will be recovered in future rate changes.
- (6) Represents the difference between actual and allowed revenues. Any deficiency in amounts collected are recovered through periodic rate adjustments.
- (7) Gains and losses on the reacquisition of debt by rate-regulated companies are deferred and amortized as interest expense over the would-be remaining life of the reacquired debt. The reacquired debt costs had a weighted-average life of approximately 6.1 years as of December 31, 2016.

- (8) Cost of plant removal and AROs represent amounts recovered from customers for costs of future activities to remove assets that are expected to be incurred at the time of retirement.
- (9) Current regulatory liabilities are presented in other current liabilities in the Balance Sheets.
- (10) Income taxes refundable to customers arise from adjustments to deferred taxes, refunded over the life of the related property, plant and equipment.

At December 31, 2016 and 2015, Questar Gas had approximately \$2.6 million and \$20.3 million, respectively, of regulatory assets that were not earning a return. These amounts represented amounts withheld from suppliers for storage and gathering services.

#### NOTE 10. REGULATORY MATTERS

As a public utility, Questar Gas is subject to the jurisdiction of the Utah Commission and the Wyoming Commission. Natural gas sales and transportation services are provided under rate schedules approved by the two regulatory commissions.

Questar Gas has an infrastructure cost-tracking mechanism that allows it to place into rate base, and earn a return on, capital expenditures associated with a multi-year natural gas infrastructure-replacement program upon the completion of each project. A 2014 Utah general rate case reset the recovery of costs under the infrastructure-replacement program into general rates until Questar Gas invested \$84 million in new pipelines. This dollar threshold was met in November 2014, and thereafter Questar Gas has been able to recover program capital expenditures through the infrastructure-replacement mechanism. Questar Gas spent approximately \$70 million in 2016 under this program.

In July 2016, Questar Gas filed a general rate case with the Utah Commission. However, as part of the Settlement Stipulation Agreement approved in August 2016 relating to the Dominion Questar Combination, Questar Gas agreed to withdraw the general rate case and not file a new general rate case to adjust its base distribution non-gas rates until July 1, 2019, unless otherwise ordered by the Utah Commission. A Settlement Stipulation Agreement was also approved by the Wyoming Commission in September 2016, relating to the Dominion Questar Combination, in which Questar Gas agreed to not file a general rate case application with a requested rate effective date earlier than January 1, 2020. Information regarding the Dominion Questar Combination was also provided to the Idaho Commission, who acknowledged the Dominion Questar Combination in October 2016 and directed Dominion Questar to notify the Idaho Commission when it makes filings with the Utah Commission.

In October 2016, Questar Gas filed for a combined \$8.7 million gas cost increase with the Utah and Wyoming Commissions. The Utah and Wyoming Commissions approved the rate filing effective November 1, 2016, reflecting a forecasted increase in commodity costs.

#### NOTE 11. ASSET RETIREMENT OBLIGATIONS

AROs represent obligations that result from laws, statutes, contracts and regulations related to the eventual retirement of certain of Questar Gas' long-lived assets. Revisions to estimates result from material changes in the expected timing or amount of cash flows associated with AROs. As a result of a change in the estimated timing of cash flows for the interim retirement of natural gas pipeline components, Questar Gas recorded an increase of \$75.1 million to AROs in the third quarter of 2016. The current portion of the ARO balance is \$1.6 million and is included in other current liabilities in the Balance Sheets. The ARO liability is adjusted to present value each period through an accretion calculation using a credit-adjusted risk-free interest rate. Changes in Questar Gas' AROs from the Balance Sheets were as follows:

	A	Amour
(millions) AROs at December 31, 2014	\$	0.
AROs at December 31, 2015	\$	0.
Accretion		2.
Revisions in estimated cash flows		75.
Liabilities settled		(0.
AROs at December 31, 2016	\$	77.

#### NOTE 12. SHORT-TERM DEBTAND CREDIT AGREEMENTS

Questar Gas uses short-term debt to fund working capital requirements and as a bridge to long-term debt financings. The levels of borrowing may vary significantly during the course of the year, depending upon the timing and amount of cash requirements not satisfied by cash from operations.

Questar Gas' short-term financing is supported by the two joint revolving credit facilities with Dominion, Virginia Power and Dominion Gas, to which Questar Gas was added as a co-borrower in November 2016. In December 2016, Questar Gas entered into a commercial paper program pursuant to which it

began accessing the commercial paper markets. These credit facilities can be used for working capital, as support for the combined commercial paper programs of Dominion, Virginia Power, Dominion Gas and Questar Gas and for other general corporate purposes.

Questar Gas' share of commercial paper and letters of credit outstanding under its joint credit facilities with Dominion, Virginia Power and Dominion Gas were as follows:

	Facility Limit®	Outstar Comme Pa		Outstanding Letters of Credit
(millions) At December 31, 2016				
Joint revolving credit facility(1)	\$ 500.0	\$ 2	0.00	\$ <u> </u>
Joint revolving credit facility <sup>(1)</sup>	500.0		_	
Total	\$ 1,000.0	\$ 2	0.00	\$ <b>—</b>

<sup>(1)</sup> A maximum of a combined \$1.0 billion of the facilities is available to Questar Gas, assuming adequate capacity is available after giving effect to uses by co-borrowers Dominion, Virginia Power and Dominion Gas. Sub-limits for Questar Gas are set within the facility limit but can be changed at the option of the borrowers multiple times per year. At December 31, 2016, the sub-limit for Questar Gas was an aggregate \$250 million. If Questar Gas has liquidity needs in excess of its sub-limit, the sub-limit may be changed or such needs may be satisfied through short-term intercompany borrowings from Dominion. The maturity date for these facilities is April 2020. These credit facilities can be used to support bank borrowings and the issuance of commercial paper, as well as to support up to \$1.0 billion (or the sub-limit, whichever is less) of letters of credit.

(2) The weighted-average interest rate of the outstanding commercial paper supported by these credit facilities was 1.10% at December 31, 2016.

#### **NOTE 13. LONG-TERM DEBT**

At December 31,	2016 Weighted- average Coupon <sup>(1)</sup>	2016	2015
(millions, except percentages)			
Unsecured Senior and Medium-Term Notes:			
2.98% to 7.20%, due 2017 to 2051	4.84%	\$ 634.5	\$ 534.5
Total principal		634.5	534.5
Securities due within one year	6.85%	(14.5)	_
Debt issuance costs		(3.7)	(3.3)
Total long-term debt		\$ 616.3	\$ 531.2

<sup>(1)</sup> Represents weighted-average coupon rates for debt outstanding as of December 31, 2016.

Based on stated maturity dates, the scheduled principal payments of long-term debt at December 31, 2016, were as follows:

	2017	2018	2019	2020	2021	Т	hereafter	Total
(millions, except percentages) Questar Gas	\$ 14.5	\$ 120.0	\$ _	\$ _	\$ _	\$	500.0	\$ 634.5
Weighted-average coupon	6.85%	5.72%					4.57%	

Questar Gas short-term credit facilities and long-term debt agreements contain customary covenants and default provisions.

As of December 31, 2016, there were no events of default under these covenants.

Any new debt issuance by Questar Gas is subject to approval by the Wyoming Commission.

#### NOTE 14. DIVIDEND RESTRICTIONS

The Utah Commission may prohibit any public service company, including Questar Gas, from declaring or paying a dividend to an affiliate if it is determined that the capital of Questar Gas is being impaired or that its service to the public is likely to become impaired. At December 31, 2016, the Utah Commission had not restricted the payment of dividends by Questar Gas.

#### NOTE 15. EMPLOYEE BENEFITS

Questar Gas participates in retirement benefits plans sponsored by Dominion Questar, which provide certain retirement benefits to eligible active employees, retirees and qualifying dependents of Questar Gas. Under the terms of its benefit plans, Dominion Questar reserves the right to change, modify or terminate the plans. From time to time in the past, benefits have changed, and some of these changes have reduced benefits.

Pension benefits for Questar Gas employees are covered by the Dominion Questar Corporation Retirement Plan, a defined benefit pension plan sponsored by Dominion Questar that provides benefits to multiple Dominion Questar subsidiaries. Retirement benefits payable are based primarily on years of service, age and the employee's compensation. As a participating employer, Questar Gas is subject to Dominion Questar's funding policy, which is to contribute annually an amount that is in accordance with the provisions of ERISA. During 2016, Questar Gas made \$11.3 million of contributions to the Dominion Questar Corporation Retirement Plan. No contributions to this plan by Questar Gas are currently expected in 2017. Net periodic pension cost related to this plan was \$6.4 million, \$10.4 million and \$8.5 million in 2016, 2015 and 2014, respectively, recorded in other operations and maintenance expense in the Statements of Income. The funded status of various Dominion Questar subsidiary groups and employee compensation are the basis for determining the share of total pension costs for

participating Dominion Questar subsidiaries. At December 31, 2016 and 2015, the amount due from Dominion Questar associated with this plan was \$87.8 million and \$82.8 million, respectively, recorded in receivables from affiliates in Questar Gas' Balance Sheet.

Retiree healthcare and life insurance benefits for Questar Gas employees are covered by the Dominion Questar Corporation Umbrella Health Plan, a plan sponsored by Dominion Questar that provides certain retiree healthcare and life insurance benefits to multiple Dominion Questar subsidiaries. Annual employee premiums are based on several factors such as retirement date and years of service. Net periodic benefit cost related to this plan was \$0.8 million, \$0.9 million and \$0.8 million for 2016, 2015 and 2014, respectively, recorded in other operations and maintenance expense in the Statements of Income. Employee headcount is the basis for determining the share of total other postretirement benefit costs for participating Dominion Questar subsidiaries. At

December 31, 2016, the amount due to Dominion Questar associated with this plan was \$13.0 million and is reflected as payables to affiliates in Questar Gas' Balance Sheet. The amount due to Dominion Questar at December 31, 2015 was \$15.3 million and is included in receivables from affiliates in Questar Gas' Balance Sheet.

Dominion Questar holds investments in trusts to fund employee benefit payments for the pension and other postretirement benefit plans in which Questar Gas' employees participate. Any investment-related declines in these trusts will result in future increases in the net periodic cost recognized for such employee benefit plans and will be included in the determination of the amount of cash that Questar Gas will provide to Dominion Questar for its share of employee benefit plan contributions.

#### **Defined Contribution Plan**

Questar Gas also participates in a Dominion Questar-sponsored defined contribution plan, the Dominion Questar 401(k) Retirement Income Plan, which covers multiple Dominion Questar subsidiaries. Questar Gas recognized \$4.7 million, \$4.5 million and \$4.5 million of expense in other operations and maintenance expense in the Statements of Income in 2016, 2015 and 2014, respectively, as employer matching contributions to this plan.

#### **Share-based Compensation**

Prior to the Dominion Questar Combination, Questar Gas employees participated in certain share-based compensation plans of Dominion Questar. Effective with the Dominion Questar Combination all such awards vested on September 16, 2016. Questar Gas had no share-based compensation balances as of December 31, 2016. Total share-based compensation expense amounted to \$3.0 million in 2016 compared to \$1.4 million in 2015 and \$1.6 million in 2014.

#### NOTE 16. COMMITMENTSAND CONTINGENCIES

As a result of issues generated in the ordinary course of business, Questar Gas is involved in legal proceedings before various courts and is periodically subject to governmental examinations (including by regulatory authorities), inquiries and investigations. Certain legal proceedings and governmental examinations involve demands for unspecified amounts of damages, are in an initial procedural phase, involve uncertainty as to the outcome of pending appeals or motions, or involve significant factual issues that need to be resolved, such that it is not possible for Questar Gas to estimate a range of possible loss. For such matters for which Questar Gas cannot estimate a range of possible loss, a statement to this effect is made in the description of the matter. Other matters may have progressed sufficiently through the litigation or investigative processes such that Questar Gas is able to estimate a range of possible loss. For legal proceedings and governmental examinations for which Questar Gas is able to reasonably estimate a range of possible losses, an estimated range of possible loss is provided, in excess of the accrued liability (if any) for such matters. Any accrued liability is recorded on a gross basis with a receivable also recorded for any probable insurance recoveries. Estimated ranges of loss are inclusive of legal fees and net of any anticipated insurance recoveries. Any estimated range is based on currently available information and involves elements of judgment and significant uncertainties. Any estimated range of possible loss may not represent Questar Gas' maximum possible loss exposure. The circumstances of such legal proceedings and governmental examinations will change from time to time and actual results may vary significantly from the current estimate. For current proceedings not specifically reported below, management does not anticipate that the liabilities, if any, arising from such proceedings would have a material effect on the financial position, liquidity or results of operations o

In May 2012, Questar Gas filed a complaint against a supplier for breach of contract relating to certain charges for gathering services. In March 2016, Questar Gas settled this matter which resulted in no material impact to Questar Gas' results of operation, financial position or cash flows.

The CERCLA, as amended, provides for immediate response and removal actions coordinated by the EPA in the event of threatened releases of hazardous substances into the environment and authorizes the U.S. government either to clean up sites at which hazardous substances have created actual or potential environmental hazards or to order persons responsible for the situation to do so. Under the CERCLA, as amended, generators and transporters of hazardous substances, as well as past and present owners and operators of contaminated sites, can be jointly, severally and strictly liable for the cost of cleanup. These potentially responsible parties can be ordered to perform a cleanup, be sued for costs associated with an EPA-directed cleanup, voluntarily settle with the U.S. government concerning their liability for cleanup costs, or voluntarily begin a site investigation and site remediation under state oversight.

Questar Gas has determined that it is associated with two former manufactured gas plant sites that contain coal tar and other potentially harmful materials. None of the former sites with which Questar Gas is associated is under investigation by any state or federal environmental agency. Due to the uncertainty surrounding the sites, Questar Gas is unable to make an estimate of the potential financial statement impacts.

#### Commitments

Currently, the majority of Questar Gas' natural gas supply is provided by cost-of-service reserves developed and produced by Wexpro. In 2016, Questar Gas purchased the remainder of its gas supply from multiple third parties under index-based or fixed- price contracts. Questar Gas has commitments to purchase gas for \$29.3 million in 2017, \$25.2 million in 2018 and 2019, \$25.4 million in 2020 and \$25.2 million in 2021 based on current prices. Generally, at the conclusion of the heating season and after a bid process, new agreements for the next heating season are put in place. Questar Gas bought natural gas under third-party purchase agreements amounting to \$102.0 million in 2016, \$82.4 million in 2015 and \$135.8 million in 2014.

In addition, Questar Gas stores gas during off-peak periods (typically during the summer) and withdraws gas from storage to meet peak gas demand (typically in the winter). Questar Gas has contracted for transportation and underground storage services with Questar Pipeline. Annual payments for these services are expected to amount to \$44.0 million in 2017, \$13.0 million in 2018, \$3.8 million in 2019, \$1.9 million in 2020, and \$1.6 million in 2021. Questar Gas has third-party transportation and gathering commitments requiring yearly payments of

\$27.8 million in 2017, \$24.4 million in 2018, \$22.7 million in 2019 and 2020, and \$19.6 million in 2021.

#### NOTE 17. CREDIT RISK

Credit risk is the risk of financial loss if counterparties fail to perform their contractual obligations. In order to minimize overall credit risk, credit policies are maintained, including requiring customer deposits and the evaluation of counterparty financial condition. In addition, counterparties may make available collateral, including letters of credit or cash held as margin deposits, as a result of exceeding agreed-upon credit limits, or may be required to prepay the transaction.

Questar Gas maintains a provision for credit losses based on factors surrounding the credit risk of its customers, historical trends and other information. Management believes, based on credit policies and the December 31, 2016 provision for credit losses, that it is unlikely that a material adverse effect on financial position, results of operations or cash flows would occur as a result of counterparty nonperformance.

#### NOTE 18. RELATED-PARTY TRANSACTIONS

Questar Gas engages in related-party transactions primarily with affiliates Wexpro, for cost-of-service natural gas supply, and Questar Pipeline, for transportation and storage services. See Notes 2 and 16 for more details. Questar Gas' receivables and payables balances with affiliates are settled based on contractual terms or on a monthly basis, depending on the nature of the underlying transactions. A discussion of significant related party transactions follows.

Questar Gas participates in certain Dominion Questar benefit plans as discussed in Note 15.

Dominion Questar and other affiliates provide accounting, legal, finance and certain administrative and technical services to Questar Gas. These costs are included in other operations and maintenance in the Statements of Income. The administrative charges are generally allocated based on each affiliated company's proportional share of revenues less product costs; property, plant and equipment; and labor costs. Management believes that the allocation method is reasonable. Questar Gas provides certain services to related parties, including technical services. The billed amounts of these services are allocated based on the specific nature of the charges. Management believes that the allocation methods are reasonable. The amounts of these services follow:

Year Ended December 31,		2016	2015		2014
(millions) Transportation and storage services from affiliates <sup>(1)</sup>	\$	72.9	\$ 73.0	\$	72.9
Services provided by related parties	•	65.0	 55.7	•	51.5
Services provided to related parties		3.2	6.7		6.1

<sup>(1)</sup> The costs of these services were included in cost of sales in Questar Gas' Statements of Income.

The Dominion Questar Combination resulted in merger and restructuring costs of \$13.8 million charged from Dominion Questar for the year ended December 31, 2016. There were no merger and restructuring costs for the same prior year periods. These costs primarily consist of employee related costs allocated to Questar Gas and are included in other operations and maintenance in Questar Gas' Statements of Income.

Questar Gas' borrowings under the IRCA with Dominion totaled \$48.0 million as of December 31, 2016. The weighted-average interest rate for these borrowings was 1.04%. Questar Gas' borrowings as of December 31, 2015 under the IRCA with Dominion Questar was \$273.3 million and was settled at the time of the Dominion Questar Combination. Interest charges related to Questar Gas' total borrowings from Dominion and Dominion Questar totaled \$1.3 million for the year ended December 31, 2016 and were immaterial for 2015 and 2014.

#### **NOTE 19. OPERATING SEGMENT**

The Corporate and Other Segment primarily includes specific items attributable to Questar Gas' operating segment that are not included in profit measures evaluated by executive management in assessing the segment's performance or in allocating resources.

The net expense for specific items in 2016 primarily related to a \$15.9 million (\$9.6 million after-tax) charge for transaction costs associated with the Dominion Questar Combination. These costs primarily consist of employee related costs allocated to Questar Gas and are included in other operations and maintenance in Questar Gas' Statements of Income.

The following table presents segment information pertaining to Questar Gas' operations:

Year Ended December 31,	Questar Gas	Corporate and Other	Consolidated Total
(millions)			

Operating revenue	\$ 921.3	\$	_	\$	921.3
Depreciation and amortization	61.0	*	_	*	61.0
Interest income	0.3				0.3
Interest expense	30.2		_		30.2
Income taxes	43.4		(6.3)		37.1
Net income (loss)	66.8		(9.6)		57.2
Capital expenditures	240.4				240.4
Total assets (billions)	2.5		_		2.5
2015					
Operating revenue	\$ 917.6	\$	_	\$	917.6
Depreciation and amortization	55.1				55.1
Interest income	1.2				1.2
Interest expense	28.3				28.3
Income taxes	34.8				34.8
Net income (loss)	64.3				64.3
Capital expenditures	217.4				217.4
Total assets (billions)	2.2				2.2
2014					
Operating revenue	\$ 960.9	\$	-	\$	960.9
Depreciation and amortization	53.6		-		53.6
Interest income	1.7				1.7
Interest expense	28.2				28.2
Income taxes	32.0				32.0
Net income (loss)	55.2				55.2
Capital expenditures	174.7				174.7

#### NOTE 20. QUARTERLY FINANCIAL DATA (UNAUDITED)

A summary of Questar Gas' quarterly results of operations for the years ended December 31, 2016 and 2015 follows. Amounts reflect all adjustments necessary in the opinion of management for a fair statement of the results for the interim periods. Results for interim periods may fluctuate as a result of weather conditions, changes in rates and other factors.

	First Quarter	Second Quarter	Third Quarter	Fourth Quarter	Year
(millions) 2016					
Operating revenue	\$ 407.9	\$ 128.2	\$ 87.9	\$ 297.3	\$ 921.3
Income (loss) from operations	83.4	3.8	(19.8)	53.3	120.7
Net income (loss)	47.6	(1.6)	(17.7)	28.9	57.2
2015					
Operating revenue	\$ 374.8	\$ 141.7	\$ 89.3	\$ 311.8	\$ 917.6
Income (loss) from operations	76.6	1.4	(8.9)	53.5	122.6
Net income (loss)	43.8	(2.8)	(8.8)	32.1	64.3

Questar Gas' 2016 results include the impact of the following significant item:

• Third quarter results include a \$7.7 million after-tax charge for transaction costs associated with the Dominion Questar Combination

#### NOTE 21. SUPPLEMENTAL OILAND GAS INFORMATION (UNAUDITED)

The following information is provided with respect to estimated natural gas reserves, which are managed, developed and delivered by Wexpro at cost-of-service pursuant to the Wexpro Agreement. The estimates of proved gas reserves were prepared by Wexpro's reservoir engineers. Gas reserve estimates are subject to numerous uncertainties inherent in estimating quantities of proved reserves, projecting future rates or production and timing of development expenditures. The accuracy of these estimates depends on the quality of available data and on engineering and geological interpretation and judgment. Reserve estimates are imprecise and will change as additional information becomes available. Geological and engineering data demonstrate with reasonable certainty that these quantities are recoverable under existing economic and operating conditions. Since the gas reserves operated by Wexpro are delivered to Questar Gas at cost-of-service, SEC guidelines with respect to standard economic assumptions are not applicable. The SEC anticipated this potential difficulty and provides that companies may give appropriate recognition to differences because of the effect of the ratemaking process. Accordingly, Wexpro uses a minimum-producing rate or maximum well-life limit to determine the ultimate quantity of gas reserves.

Proved Reserves	Natural Gas
(bcf)	
Balance at December 31, 2016	469.8
Balance at December 31, 2015	522.4
Balance at December 31, 2014	530.4

	Questar Gas Company Balance Sheet				Pecember 2016
	Balance Sheet		1	Increase or Decrease	December 2016
	Assets And Other Debits	***************************************	Amount	Month	Twelve Months
‱ 1	General Plant in Service	2,805,20	04,562.49	19,231,376.99	298,472,590.21
5	Gas Plant Held for Future Use	24.2	5,036.83	2.297.429.57	0.000.005.00
3 7	Completed Construction Not Classified - Gas Construction Work in Progress - Gas		18,273.89 98,040.81	(3,847,259.72)	9,802,925.90 4,434,987.58
3	Accum Prov for Depreciation of Gas Plant in Service	(730,44	45,222.22)	(3,406,651.71)	74,566,706.27
1 4	Accum Prov for Amortization of Gas Plant in Service		02,795.07)	(1,751.21)	(21,476.69)
	Gas Plant Acquisition Adjustments Accum Prov for Amortization of Gas Plant Acquisition Adjustments		44,450.15 92,000.05)		_
	Net Gas Plant		30,346.83	14,273,143.92	387,255,733.27
<u></u>	Other Funds or Investments		-	-	-
0000000	Cash	7,4	87,503.54	10,849,255.08	(2,967,291.40)
1	Other Special Deposits		-		-
5	Working Funds	7	72,266.50	3,000.00	(633.50)
6 1	Temporary Cash Investments Notes Receivable		-		-
2	Customer A/R		99,803.65	78,241,008.55	(5,065,230.43)
3.1	Accts Rec - QEP Resources		99,951.71	108,450.03	(237,800.46)
4 5	Accum. Provision for Bad Debt Notes Rec. from Affiliates	(1,00	56,564.17)	(437,954.29)	52,810.63
6	Accounts Rec. from Affiliates	60	38,318.25	(534,596.49)	(1,025,572.93)
6.1	AR-Allocated to Affiliates	07.4	-	0.040.000.00	40 200 400 40
4 3	Plant Materials and Operating Supplies Stores Expense Undistributed		56,296.74 69,832.68	6,013,862.82 48,373.30	10,390,182.42 124,704.45
4	Gas Stored Underground		33,980.55	(23,434,431.98)	
5	Prepaid Expenses		71,463.42	306,315.29	(416,653.28)
1 4	Interest and Dividends Rec. Misc. Current & Accrued Assets	2	- 11,321.28	138,471.67	- 311,321.28
4 6	Derivatives		14,464.68	(1,115,163.79)	
	Net Current and Accrued Assets		98,638.83	70,186,590.19	6,749,421.04
******	Unamortized Debt Expense		64,540.83	655,313.81	371,258.06
23	Other Regulatory Assets		96,774.37	(293,290.64)	
2400 2401	Reg Asset - DSM Programs - UT Reg Asset - DSM Programs - WY		83,944.50 74,873.84	(758,040.10) (6,010.93)	
4	Clearing Accounts		96,302.57)	155,997.37	271,836.48
6	Misc. Deferred Debits		37,649.34)	(33,700.47)	
9	Unamort Loss on Reacq Debt ACCUM DEF TAX-ITC FULL DEFER		15,372.38 43,866.70	(44,219.10) (5,752.19)	
	Accum Defer Tax - Federal	,-	-	(0,702.70)	(00,020.20)
	Accum Defer Tax - State				
1000	Unrecovered Purchased Gas Costs - Utah Unrecovered Purchased Gas Costs - Wyoming		61,491.27 46,870.99	(4,986,773.44) 613,480.49	(15,764,072.25) 250,205.54
	Utah/Idaho Low Income Credit/Charge		84,710.32)	87,728.99	(163,745.56)
	Utah/Idaho CET Balancing	(2,92	27,384.12)	(3,152,823.17)	(6,329,377.95)
	Wyoming CET Balancing		56,707.20	(64,721.07)	(159,954.25)
! 	Misc Dr-Fin Hedge Mark-to-Mrkt  Net Deferred Debits	15.79	98,395.73	(7,832,810.45)	(69,049,157.21)
	Total Assets and Other Debits	00000000000000000000 <del>00000000000</del>	27,381.39	76,626,923.66	324,955,997.10
			***************************************		
	Liabilities and Other Credits		74,065.00		
1	Common Stock Issued Preferred Stock Issued	22,97	74,065.00	-	-
7	Premium on Common Stock	272,4	45,462.83		5,729,790.96
4	Preferred Stock Expense	200.0	70.050.04	00.055.670.54	07 000 200 47
} ********	Unappropriated Ret. Earnings  Total Proprietary Capital		76,359.84 95,887.67	20,955,672.54 20,955,672.54	27,226,328.17 32,956,119.13
‱ I	Bonds - Long Term		00,000.00		(14,500,000.00)
	Long-Term Notes		00,000.00	100,000,000.00	100,000,000.00
5	Unamort Premium - LT Debt		-	-	-
5	Unamort Disc - LT Debt	77.0	23 040 46	FEA 100 0F	77 256 220 00
) *******	Asset Retire Obligation  Total Long-Term Debt		23,040.46 23,040.46	564,122.25 100,564,122.25	77,256,220.00 162,756,220.00
	Notes Payable-Outside Companies		00,000.00	200,000,000.00	214,500,000.00
	Accounts Payable - General		05,585.87	20,582,730.66	(12,810,375.01)
	Notes Payable to Affiliates	48,00	00,000.00	(276,500,000.00)	(225,300,000.00)
ļ 5	Accounts Payable to Affiliates Customer Deposits		63,389.99) 23,459.19	(4,054,595.08) 60,118.30	(38,424,667.58) 297,919.58
3	Taxes Accrued		86,439.11)	8,324,351.33	34,739,235.80
•	Interest Accrued		16,941.01	2,406,896.01	151,877.01
3	Dividends Declared Tay Collections Payable	14.4.	43,389.63	8,462,145.21	1,374,530.45
002	Tax Collections Payable Miscellaneous Current & Accrued Liabilities		43,389.63 60,130.72	518,424.44	(1,000,956.58)
5	Derivative Liability	6	60,365.04	51,042.02	60,365.04
003	Oth Def Credit - Retainage		42,626.55	(319,072.53)	
0000	Total Current and Accrued Liabilities	***************************************	02,668.91	(40,467,959.64)	
			71,060.27 20,558.65	(2,426,913.05)	(271,540.78) (4,806,665.15)
000	Miscellaneous Long Term Liabilities Misc Customer Credits		32,489.46	5,183.17	(1,151,995.07)
000	Misc Customer Credits Other Deferred Credits - 253-1 Uncl.				
000	Misc Customer Credits Other Deferred Credits - 253-1 Uncl. Accum Deferred Investment Tax Cr - Utility	43,731.46 23 10	01,428.31	(9,385.15)	
2000 2 3 5 4001	Misc Customer Credits Other Deferred Credits - 253-1 Uncl. Accum Deferred Investment Tax Cr - Utility OTH REGULATORY LIABILITIES-ITC	43,731.46 23 10 11	16,265.34	(1,171,958.00)	(312,762.72)
2000 2 3 5 4001	Misc Customer Credits Other Deferred Credits - 253-1 Uncl. Accum Deferred Investment Tax Cr - Utility OTH REGULATORY LIABILITIES-ITC Oth Reg Liab-Plant Remov B Bal	43,731.46 23 10 11 192,51	16,265.34 12,915.84	(1,171,958.00) (358,701.02)	(312,762.72) 123,332,918.84
2000 2 3 5 4001 4020	Misc Customer Credits Other Deferred Credits - 253-1 Uncl. Accum Deferred Investment Tax Cr - Utility OTH REGULATORY LIABILITIES-ITC Oth Reg Liab-Plant Remov B Bal	43,731.46 23 10 11 192,5 212,75	16,265.34 12,915.84 54,717.87	(1,171,958.00) (358,701.02) (3,961,774.05)	(312,762.72) 123,332,918.84 116,677,333.32
2000 2 3 5 4001 4020 2000 2100	Misc Customer Credits Other Deferred Credits - 253-1 Uncl. Accum Deferred Investment Tax Cr - Utility OTH REGULATORY LIABILITIES-ITC Oth Reg Liab-Plant Remov B Bal	43,731.46 23 11 11 192,5 212,76 415,74	16,265.34 12,915.84	(1,171,958.00) (358,701.02)	(312,762.72) 123,332,918.84
2000 2 3 5 4001 4020 2000 2100 2108	Misc Customer Credits Other Deferred Credits - 253-1 Uncl. Accum Deferred Investment Tax Cr - Utility OTH REGULATORY LIABILITIES-ITC Oth Reg Liab-Plant Remov B Bal Total Misc. Long Term Liab. & Deferred Credits  Deferred Taxes-Federal Deferred Taxes-State Deferred State Tax-QRS Transf	43,731.46 23 11 11 192,5 212,76 415,74	16,265.34 12,915.84 54,717.87 49,806.48	(1,171,958.00) (358,701.02) (3,961,774.05) 1,430,466.27	(312,762.72) 123,332,918.84 116,677,333.32 22,325,587.20
2000 2 3 5 4001 4020 2000 2100 2108 2002	Misc Customer Credits Other Deferred Credits - 253-1 Uncl. Accum Deferred Investment Tax Cr - Utility OTH REGULATORY LIABILITIES-ITC Oth Reg Liab-Plant Remov B Bal Total Misc. Long Term Liab. & Deferred Credits  Deferred Taxes-Federal Deferred Taxes-State Deferred State Tax-QRS Transf Deferred Taxes-Full Deferred	43,731.46 23 11 11 192,5 212,76 415,74	16,265.34 12,915.84 54,717.87 49,806.48	(1,171,958.00) (358,701.02) (3,961,774.05) 1,430,466.27	(312,762.72) 123,332,918.84 116,677,333.32 22,325,587.20
2000 2 3 5 4001 4020 2000 2100 2108	Misc Customer Credits Other Deferred Credits - 253-1 Uncl. Accum Deferred Investment Tax Cr - Utility OTH REGULATORY LIABILITIES-ITC Oth Reg Llab-Plant Remov B Bal Total Misc. Long Term Llab. & Deferred Credits Deferred Taxes-Federal Deferred Taxes-State Deferred State Tax-QRS Transf Deferred Taxes-Regulatory Asset Adjustment	43,731.46 23 11 11 192,5 212,76 415,74	16,265.34 12,915.84 54,717.87 49,806.48	(1,171,958.00) (358,701.02) (3,961,774.05) 1,430,466.27	(312,762.72) 123,332,918.84 116,677,333.32 22,325,587.20
000 001 020 000 100 108 002 003	Misc Customer Credits Other Deferred Credits - 253-1 Uncl. Accum Deferred Investment Tax Cr - Utility OTH REGULATORY LIABILITIES-ITC Oth Reg Liab-Plant Remov B Bal Total Misc. Long Term Liab. & Deferred Credits  Deferred Taxes-Federal Deferred Taxes-Federal Deferred State Tax-QRS Transf Deferred Taxes-Full Deferred Deferred Taxes-Regulatory Asset Adjustment Deferred Taxes-Federal Minimum Tax Carryover Deferred Fed Taxes-QRS Transf	43,731.46 23 11 11: 192,5; 212,76 415,74 59,73	16,265.34 12,915.84 54,717.87 49,806.48 38,709.15	(1,171,958.00) (358,701.02) (3,961,774.05) 1,430,466.27 1,207,744.97	(312,762.72) 123,332,918.84 116,677,333.32 22,325,587.20 25,415,341.46 - - -
00 01 20 00 00 00 08 02 03 06	Misc Customer Credits Other Deferred Credits - 253-1 Uncl. Accum Deferred Investment Tax Cr - Utility OTH REGULATORY LIABILITIES-ITC Oth Reg Liab-Plant Remov B Bal Total Misc. Long Term Liab. & Deferred Credits  Deferred Taxes-Federal Deferred Taxes-State Deferred State Tax-QRS Transf Deferred Taxes-Federal Deferred Taxes-Regulatory Asset Adjustment Deferred Taxes-Regulatory Asset Adjustment Deferred Taxes-Federal Minimum Tax Carryover	43,731.46 23 11 11: 192,5; 212,76 415,74 59,73	16,265.34 12,915.84 54,717.87 49,806.48	(1,171,958.00) (358,701.02) (3,961,774.05) 1,430,466.27	(312,762.72) 123,332,918.84 116,677,333.32 22,325,587.20

***************************************				***************************************		
	Questar Gas Company		Г	Page 2		
	Balance Sheet			December 2016		
			_			
	Assets And Other Debits	Total	General	Production	Utah Distribution	Wyoming Distribution
<u> </u>						
101 105	General Plant in Service Gas Plant Held for Future Use	2,805,204,562.49 5,036.83	288,429,582.63	79,968,136.00	2,359,858,324.56 5,036.83	76,948,519.30
106	Completed Construction Not Classified - Gas	21,318,273.89	1,995,407.03	-	19,167,111.40	155,755.46
107 108	Construction Work in Progress - Gas Accum Prov for Depreciation of Gas Plant in Service	55,498,040.81 (730,445,222.22)	6,896,423.45 (149,721,236.30)	(68,927,265.53)	48,564,324.92 (483,936,154.79)	37,292.44 [ (27,860,565.60)
111	Accum Prov for Amortization of Gas Plant in Service	(6,202,795.07)	(149,721,230.30)	(6,133,169.11)	(58,742.88)	(10,883.08)
114 115	Gas Plant Acquisition Adjustments Accum Prov for Amortization of Gas Plant Acquisition Adjustments	6,644,450.15 (992,000.05)	-	-	6,644,450.15	-
1113	ACCUM PIOV IOI AMORIZATION OF GAS FIAM ACQUISITION AQUISITIONS	(992,000.03)	-	-	(992,000.05)	
128	Other Funds or Investments	-	-	-	-	- ]
131	Cash	7,487,503.54	7,487,503.54	-	-	- 1
134	Other Special Deposits	-	-	-		
135 136	Working Funds Temporary Cash Investments	72,266.50	-	-	69,575.00	2,691.50
141	Notes Receivable		-	-	-	-
142 143.1	Customer A/R Accts Rec - QEP Resources	163,899,803.65 1,299,951.71	1,299,951.71	-	160,867,902.83	3,031,900.82
144	Accum. Provision for Bad Debt	(1,656,564.17)	1,255,551.71	-	(1,669,218.38)	12,654.21
145 146	Notes Rec. from Affiliates	628 248 25	628 248 25	-	-	-
146.1	Accounts Rec. from Affiliates AR-Allocated to Affiliates	638,318.25	638,318.25		-	-
154	Plant Materials and Operating Supplies	27,456,296.74	-		27,456,296.74	- [
163 164	Stores Expense Undistributed Gas Stored Underground	169,832.68 49,333,980.55		49.333.980.55	169,832.68	- 1
165	Prepaid Expenses	3,471,463.42	3,471,463.42	-	1=	- 1
171 174	Interest and Dividends Rec.	211 221 28	211 221 28	-	-	- 1
176	Misc. Current & Accrued Assets Derivatives	311,321.28 114,464.68	311,321.28 114,464.68			- B
181			3.664.540.83			
1823	Unamortized Debt Expense Other Regulatory Assets	3,664,540.83 7,396,774,37	3,664,540.83 7,169,778.34	-	226,996,03	
182400	Reg Asset - DSM Programs - UT	883,944.50	883,944.50	-	-	
182401 184	Reg Asset - DSM Programs - WY Clearing Accounts	174,873.84 (96,302.57)	174,873.84 (96,302.57)	-	-	
186	Misc. Deferred Debits	(37,649.34)	(37,649.34)	-	-	-
189 190	Unamort Loss on Reacq Debt Accum Deferred Income Tax	3,215,372.38 143,866.70	3,215,372.38 143,866.70	-	-	-
190008	Accum Deferred Taxes-Federal	143,000.70	143,000.70	-		-
190009	Accum Deferred Taxes-State					
191000 191000	Unrecovered Purchased Gas Costs - Utah Unrecovered Purchased Gas Costs - Wyoming	2,061,491.27 1,346,870.99		-	2,061,491.27	1,346,870.99
191800	Utah/Idaho Low Income Credit/Charge	(84,710.32)	-	-	(84,710.32)	-
191900	Utah/Idaho CET Balancing	(2,927,384.12)	-	-	(2,927,384.12)	
888 191901						
191901 192	Wyoming CET Balancing Misc Dr-Fin Hedge Mark-to-Mrkt	56,707.20		-		56,707.20 -
	Misc Dr-Fin Hedge Mark-to-Mrkt	_	- - 176 041 624 37	- - 54 241 681 91	2 135 423 131 87	
	Misc Dr-Fin Hedge Mark-to-Mrkt  Total Assets and Other Debits	2,419,427,381.39	176,041,624.37	54,241,681,91	2,135,423,131.87	53,720,943.24
	Misc Dr-Fin Hedge Mark-to-Mrkt	_	176,041,624.37	54,241,681.91	2,135,423,131.87	
]192 ]201	Misc Dr-Fin Hedge Mark-to-Mrkt  Total Assets and Other Debits  Liabilities and Other Credits  Common Stock Issued	_	176,041,624.37 22,974,065.00	54,241,681.91	2,135,423,131.87	
201	Misc Dr-Fin Hedge Mark-to-Mrkt  Total Assets and Other Debits  Liabilities and Other Credits  Common Stock Issued Preferred Stock Issued	2,419,427,381.39	22,974,065.00	54,241,681,91	2,135,423,131.87	
]192 ]201	Misc Dr-Fin Hedge Mark-to-Mrkt  Total Assets and Other Debits  Liabilities and Other Credits  Common Stock Issued	2,419,427,381.39		54,241,681,91	2,135,423,131.87	
201 204 207	Misc Dr-Fin Hedge Mark-to-Mrkt  Total Assets and Other Debits  Liabilities and Other Credits  Common Stock Issued Prefired Stock Issued Premium on Common Stock	2,419,427,381.39	22,974,065.00	- 54,241,681,91 - - -	2.135.423.131.87	
201 204 207 214 216	Misc Dr-Fin Hedge Mark-to-Mrkt  Total Assets and Other Debits  Liabilities and Other Credits  Common Stock Issued Preferred Stock Issued Premium on Common Stock Preferred Stock Expense Unappropriated Ret. Earnings	2419.427,381.39 22,974,065.00 272,445,462.83 362,076,359.84	22,974,065.00 272,445,462.83 - 362,076,359.84	- 54,241,681,91 - - - -	2,135,423,131.87	
201 204 207 214 215 221 221	Misc Dr-Fin Hedge Mark-to-Mrkt  Total Assets and Other Debits  Liabilities and Other Credits  Common Stock Issued Preferred Stock Issued Premium on Common Stock Preferred Stock Expense Unappropriated Ret. Earnings  Bonds - Long Term Long-Term Notes	2,419,427,381,39 22,974,065.00 272,445,462.83	22,974,065.00 272,445,462.83	- 54,241,681,91 - - - - -	2,135,423,131.87	
201 204 207 214 215 221 224 225	Misc Dr-Fin Hedge Mark-to-Mirkt  Total Assets and Other Debits  Liabilities and Other Credits  Common Stock Issued Preferred Stock Issued Preferred Stock Expense Unappropriated Ret. Earnings  Bonds - Long Term Long-Term Notes Unamort Premium - LT Debt	2,419,427,381,39 22,974,065,00 272,445,462,83 362,076,359,84 520,000,000,00	22,974,065.00 272,445,462.83 362,076,359.84 520,000,000.00	- 54,241,681,91 - - - - -	2,135,423,131.87	
201 204 207 214 215 221 221	Misc Dr-Fin Hedge Mark-to-Mrkt  Total Assets and Other Debits  Liabilities and Other Credits  Common Stock Issued Preferred Stock Issued Premium on Common Stock Preferred Stock Expense Unappropriated Ret. Earnings  Bonds - Long Term Long-Term Notes	2,419,427,381,39 22,974,065,00 272,445,462,83 362,076,359,84 520,000,000,00	22,974,065.00 272,445,462.83 362,076,359.84 520,000,000.00	- 54,241,681,91 - - - - - - -	2,135,423,131.87	
201 204 207 214 216 221 224 225 226 230	Misc Dr-Fin Hedge Mark-to-Mrkt  Total Assets and Other Debits  Liabilities and Other Credits  Common Stock Issued Preferred Stock Issued Premium on Common Stock Preferred Stock Expense Unappropriated Ret. Earnings  Bonds - Long Term Long-Term Notes Unamont Premium - LT Debt Unamont Disc - LT Debt Asset Retire Obligation	2419.427,381.39 22.974,065.00 272,445,462.83 362,076,359.84 520,000,000.00 100,000,000.00 -77,823,040.46	22,974,065.00 272,445,462.83 362,076,359.84 520,000,000.00 100,000,000.00	- 54,241,681,91 - - - - - - -	2,135,423,131.87	
201 204 207 214 216 221 224 225 226	Misc Dr-Fin Hedge Mark-to-Mirkt  Total Assets and Other Debits  Liabilities and Other Credits  Common Stock Issued Preferred Stock Issued Preferred Stock Expense Unappropriated Ret. Earnings  Bonds - Long Term Long-Term Notes Unamort Premium - LT Debt Unamort Disc - LT Debt Asset Retire Obligation  Notes Payable-Outside Companies Accounts Payable - General	2,419,427,381,39 22,974,065,00 272,445,462,83 362,076,359,84 520,000,000,00 100,000,000,00 	22,974,065.00 272,445,462.83 362,076,359.84 520,000,000.00 100,000,000.00 	- 54,241,681,91 - - - - - - - - - - - - - - - - - - -	- 2,135,423,131.87	
201 204 207 214 216 221 224 225 226 230 231 232 233	Misc Dr-Fin Hedge Mark-to-Mrkt  Total Assets and Other Debits  Liabilities and Other Credits  Common Stock Issued Preferred Stock Issued Premium on Common Stock Preferred Stock Expense Unappropriated Ret. Earnings  Bonds - Long Term Long-Term Notes Unamort Premium - LT Debt Unamort Premium - LT Debt Unamort Pisc - LT Debt Asset Retire Obligation  Notes Payable - General Notes Payable - General Notes Payable to Affiliates	2419.427,381,39  22.974,065.00  272,445,462.83  362,076,359.84  520,000,000.00  100,000,000.00  77,823,040.46  214,500,000.00  110,805,585.87  48,000,000.00	22,974,065.00 272,445,462.83 362,076,359.84 520,000,000.00 100,000,000.00 	- - - - - - - - - - - - - - - - - - -	2.135.423.131.87	
201 204 204 207 214 216 221 224 225 226 230 231 231 232 232 233 234	Misc Dr-Fin Hedge Mark-to-Mirkt  Total Assets and Other Debits  Liabilities and Other Credits  Common Stock Issued Preferred Stock Issued Preferred Stock Expense Unappropriated Ret. Earnings  Bonds - Long Term Long-Term Notes Unamort Premium - LT Debt Unamort Disc - LT Debt Asset Retire Obligation  Notes Payable Outside Companies Accounts Payable to Affiliates Accounts Payable to Affiliates	2,419,427,381,39 22,974,065,00 272,445,462,83 362,076,359,84 520,000,000,00 100,000,000,00 	22,974,065.00 272,445,462.83 362,076,359.84 520,000,000.00 100,000,000.00 	- - - - - - - - - - - - - - - - - - -	- - - - - - - - - - - - - - - - - - -	53,720,943,24
201 204 207 214 216 221 222 225 226 229 230 231 232 233 234 235 236	Misc Dr-Fin Hedge Mark-to-Mirkt  Total Assets and Other Debits  Liabilities and Other Credits  Common Stock Issued Preferred Stock Issued Premium on Common Stock Preferred Stock Expense Unappropriated Ret. Earnings  Bonds - Long Term Long-Term Notes Unamort Premium - LT Debt Unamort Disc - LT Debt Asset Retire Obligation  Notes Payable-Outside Companies Accounts Payable to Affiliates Accounts Payable to Affiliates Customer Deposits Taxes Accrued	2419.427,381.39  22,974,065.00  272,445,462.83  362,076,359.84  520,000,000.00  100,000,000.00  77,823,040.46  214,500,000.00  (31,463,389.99)  6,723,459.19  (1,388,439.11)	22,974,065.00 272,445,462.83 362,076,359.84 520,000,000.00 100,000,000.00 	- - - - - - - - - - - - - - - - - - -	- - - - - - - - - - - - - - - - - - -	
201 204 207 214 216 221 224 225 226 230 231 232 233 234 235 236 237	Misc Dr-Fin Hedge Mark-to-Mirkt  Total Assets and Other Debits  Liabilities and Other Credits  Common Stock Issued Preferred Stock Issued Preferred Stock Expense Unappropriated Ret. Earnings  Bonds - Long Term Long-Term Notes Unamort Premium - LT Debt Unamort Disc - LT Debt Asset Retire Obligation  Notes Payable-Outside Companies Accounts Payable to Affiliates Accounts Payable to Affiliates Customer Deposits Taxes Accrued Interest Accrued	2419.427,381,39  22.974,065.00  272,445,462.83  362,076,359.84  520,000,000.00  100,000,000.00	22,974,065.00 272,445,462.83 362,076,359.84 520,000,000.00 100,000,000.00 	- - - - - - - - - - - - - - - - - - -	- - - - - - - - - - - - - - - - - - -	53,720,943,24
201 204 204 207 214 216 221 224 225 226 230 231 232 232 233 234 235 236 237 238	Misc Dr-Fin Hedge Mark-to-Mirkt  Total Assets and Other Debits  Liabilities and Other Credits  Common Stock Issued Preferred Stock Issued Preferred Stock Issued Premium on Common Stock Premium on Common Stock Preferred Stock Expense Unappropriated Ret. Earnings  Bonds - Long Term Long-Term Notes Unamort Premium - LT Debt Unamort Disc - LT Debt Asset Retire Obligation  Notes Payable-Outside Companies Accounts Payable to Affiliates Customer Deposits Taxes Accrued Interest Accrued Dividends Declared Tax Collections Payable	2419.427.381.39  22,974,065.00  272,445,462.83  362,076,359.84  520,000,000.00  100,000,000.00  77,823,040.46  214,500,000.00  31,463,389.99  6,723,459.19  (1,386,439.11)  6,916,941.01  14,443,389.63	22,974,065.00 272,445,462.83 362,076,359.84 520,000,000.00 100,000,000.00 	- - - - - - - - - - - - - - - - - - -	- - - - - - - - - - - - - - - - - - -	
201 204 207 214 216 221 224 225 226 230 231 232 233 244 235 236 237 238 241 242012	Misc Dr-Fin Hedge Mark-to-Mirkt  Total Assets and Other Debits  Liabilities and Other Credits  Common Stock Issued Preferred Stock Issued Premium on Common Stock Preferred Stock Expense Unappropriated Ret. Earnings  Bonds - Long Term Long-Term Notes Unamort Premium - LT Debt Unamort Disc - LT Debt Asset Retire Obligation  Notes Payable-Outside Companies Accounts Payable to Affiliates Accounts Payable to Affiliates Customer Deposits Taxes Accrued Interest Accrued Dividends Declared Tax Collections Payable Miscellaneous Current & Accrued Liabilities	2419.427,381,39  22.974,065.00  272,445,462.83  362,076,359.84  520,000,000.00  100,000,000.00	22,974,065.00 272,445,462.83 362,076,359.84 520,000,000.00 100,000,000.00 	- - - - - - - - - - - - - - - - - - -	- - - - - - - - - - - - - - - - - - -	
201 204 204 207 214 216 221 224 225 226 230 231 232 232 233 234 235 236 237 238	Misc Dr-Fin Hedge Mark-to-Mirkt  Total Assets and Other Debits  Liabilities and Other Credits  Common Stock Issued Preferred Stock Issued Preferred Stock Issued Premium on Common Stock Premium on Common Stock Preferred Stock Expense Unappropriated Ret. Earnings  Bonds - Long Term Long-Term Notes Unamort Premium - LT Debt Unamort Disc - LT Debt Asset Retire Obligation  Notes Payable-Outside Companies Accounts Payable to Affiliates Customer Deposits Taxes Accrued Interest Accrued Dividends Declared Tax Collections Payable	2419.427.381.39  22,974,065.00  272,445,462.83  362,076,359.84  520,000,000.00  100,000,000.00  77,823,040.46  214,500,000.00  31,463,389.99  6,723,459.19  (1,386,439.11)  6,916,941.01  14,443,389.63	22,974,065.00 272,445,462.83 362,076,359.84 520,000,000.00 100,000,000.00 	- - - - - - - - - - - - - - - - - - -	- - - - - - - - - - - - - - - - - - -	
201 204 207 214 216 221 222 225 226 230 231 232 233 234 235 236 237 238 237 238 241 242 241 242 245 255 266 277 287 287 287 287 287 287 287 287 287	Misc Dr-Fin Hedge Mark-to-Mirkt  Total Assets and Other Debits  Liabilities and Other Credits  Common Stock Issued Preferred Stock Issued Preferred Stock Issued Premium on Common Stock Preferred Stock Expense Unappropriated Ret. Earnings  Bonds - Long Term Long-Term Notes Unamort Disc - LT Debt Unamort Payable - General Notes Payable-Outside Companies Accounts Payable to Affiliates Accounts Payable to Affiliates Customer Deposits Taxes Accrued Interest Accrued Interest Accrued Dividends Declared Tax Collections Payable Miscellaneous Current & Accrued Liabilities Derivative Liability Oth Def Credit - Retainage	2419.427.381.39  22,974,065.00  272,445,462.83  362,076,359.84  520,000,000.00  100,000,000.00  77,823,040.46  214,500,000.00  (31,463,389.99)  6,723,459.19  (1,368,439.11)  6,916,941.01  14,443,389.63  6,660,130.72  60,365.04  242,626.55	22,974,065.00 272,445,462.83 362,076,359.84 520,000,000.00 100,000,000.00	- - - - - - - - - - - - - - - - - - -	- - - - - - - - - - - - - - - - - - -	
201 204 207 214 216 221 222 225 228 230 231 232 233 234 235 238 237 238 241 242012 245 253003	Misc Dr-Fin Hedge Mark-to-Mirkt  Total Assets and Other Debits  Liabilities and Other Credits  Common Stock Issued Preferred Stock Issued Preferred Stock Expense Unappropriated Ret. Earnings  Bonds - Long Term Long-Term Notes Unamort Premium - LT Debt Unamort Disc - LT Debt Unamort Disc - LT Debt Asset Retire Obligation  Notes Payable-Outside Companies Accounts Payable to Affiliates Accounts Payable to Affiliates Customer Deposits Taxes Accrued Interest Accrued Liabilities Derivative Liability Oth Def Credit - Retainage	2419 427 381 39  22,974,065.00  272,445,462.83  362,076,359.84  520,000,000.00  100,000,000.00  110,805,565.87  48,000,000.00  (31,463,389.99)  6,723,459.19  (1,386,493.11)  6,916,941.01  14,443,389.63  6,660,130.72  60,365.04  242,626.55  71,060.27  19,720,558.65	22,974,065.00 272,445,462.83 362,076,359,84 520,000,000.00 100,000,000.00 	- - - - - - - - - - - - - - - - - - -		
201 204 207 214 216 221 221 225 226 230 231 232 233 234 235 236 237 288 241 242012 245 255 266 277 288 298 299 209 209 209 209 209 209 209 209 209	Misc Dr-Fin Hedge Mark-to-Mirkt  Total Assets and Other Debits  Liabilities and Other Credits  Common Stock Issued Preferred Stock Issued Preferred Stock Issued Premium on Common Stock Premium on Common Stock Preferred Stock Expense Unappropriated Ret. Earnings  Bonds - Long Term Long-Term Notes Unamort Premium - LT Debt Unamort Disc - LT Debt Asset Retire Obligation  Notes Payable Outside Companies Accounts Payable - General Notes Payable to Affiliates Accounts Payable to Affiliates Customer Deposits Taxes Accrued Interest Accrued Interest Accrued Interest Accrued Interest Accrued Miscellaneous Current & Accrued Liabilities Derivative Liability Ofth Def Credit - Retainage  Miscellaneous Long Term Liabilities Misc Customer Credits Other Deferred Credits - 253-1 Uncl.	2419.427.381.39  22,974,065.00  272,445,462.83  362,076,359.84  520,000,000.00  100,000,000.00  77,823,040.46  214,500,000.00  (31,463,389.99)  6,723,459.19  (1,386,439.11)  6,916,941.01  14,443,389.63  6,660,130.72  60,365.04  242,626.55  71,060.27  19,720,558.65  222,489.46	22,974,065.00 272,445,462.83 362,076,359.84 520,000,000.00 100,000,000.00 	2,316.38 		53,720,943,24
201 204 207 214 216 221 224 225 226 230 231 232 233 234 235 236 237 238 241 241 242012 245 255 266 230	Misc Dr-Fin Hedge Mark-to-Mirkt  Total Assets and Other Debits  Liabilities and Other Credits  Common Stock Issued Prefired Stock Issued Premium on Common Stock Prefired Stock Expense Unappropriated Ret. Earnings  Bonds - Long Term Long-Term Notes Unamort Premium - LT Debt Unamort Disc - LT Debt Asset Retire Obligation  Notes Payable-Outside Companies Accounts Payable to Affiliates Accounts Payable to Affiliates Customer Deposits Taxes Accrued Interest Accrued Dividends Declared Tax Collections Payable Miscellaneous Current & Accrued Liabilities Derivative Liability Oth Def Credit - Retainage  Miscellaneous Long Term Liabilities Misc Customer Credits Other Deferred Credits - 253-1 Uncl. Accum Deferred Investment Tax Cr - Utility	2419.427.381.39  22.974,065.00  272,445,462.83  362,076,359.84  520,000,000.00  100,000,000.00  110,805,585.87  48,000,000.00  (31,463,389.99)  (7,23,459.19)  (1,386,439.11)  6,916,941.01  14,443,389.63  16,660,130.72  60,365.04  242,626.55  71,060.27  19,720,558.65  232,489.46  101,428.31	22,974,065.00 272,445,462.83 362,076,359.84 520,000,000.00 100,000,000.00 100,000,000.00	- - - - - - - - - - - - - - - - - - -		
201 204 207 214 216 221 224 225 226 230 231 232 233 234 235 236 237 238 241 242012 245 255003	Misc Dr-Fin Hedge Mark-to-Mirkt  Total Assets and Other Debits  Liabilities and Other Credits  Common Stock Issued Preferred Stock Issued Preferred Stock Issued Preferred Stock Expense Unappropriated Ret. Earnings  Bonds - Long Term Long-Term Notes Unamort Premium - LT Debt Unamort Disc - LT Debt Asset Retire Obligation  Notes Payable-Outside Companies Accounts Payable - General Notes Payable to Affiliates Customer Deposits Taxes Accrued Interest Accrued Dividends Declared Tax Collections Payable Miscellaneous Current & Accrued Liabilities Derivative Liability Oth Def Credit - Retainage  Miscellaneous Long Term Liabilities Misc Customer Credits Other Deferred Credits - 253-1 Uncl. Accum Deferred Investment Tax Cr - Utility Other Regulatory Liabilities Oth Reg Lab-Plant Remoy B Bal	2,419,427,381,39  22,974,065.00  272,445,462.83  362,076,359.84  520,000,000.00  100,000,000.00  110,805,585.87  48,000,000.00  31,463,389.99)  6,723,459.19  (1,386,439,11)  6,916,941.01  14,443,389,63  6,660,130.72  60,365.04  242,678.55  71,060,27  19,720,586.65  232,489,46  101,428,31  116,265,34	22,974,065.00 272,445,462.83 362,076,359.84 520,000,000.00 100,000,000.00 	2,316.38 	6,457,564.57 (10,467.61) 	
201 204 207 214 216 221 224 225 226 230 231 232 233 233 234 235 236 237 238 241 242012 245 255 256 257 257 258 258 258 258 258 258 258 268 278 278 278 278 278 278 278 278 278 27	Misc Dr-Fin Hedge Mark-to-Mirkt  Total Assets and Other Debits  Liabilities and Other Credits  Common Stock Issued Preferred Stock Issued Premium on Common Stock Premium on Common Stock Preferred Stock Expense Unappropriated Ret. Earnings  Bonds - Long Term Long-Term Notes Unamort Premium - LT Debt Unamort Disc - LT Debt Asset Retire Obligation  Notes Payable-Outside Companies Accounts Payable - General Notes Payable to Affiliates Counts Payable to Affiliates Customer Deposits Taxes Accrued Interest Accrued Interest Accrued Interest Accrued Interest Accrued Interest Accrued Interest Accrued Misc Culsching Accrued Liabilities Misc Customer Deposits Taxes Accrued Miscellaneous Current & Accrued Liabilities Misc Customer Credits Misc Customer Credits Visc Custome	2419.427.381.39  22,974,065.00  272,445,462.83  362,076,359.84  520,000,000.00  100,000,000.00  77,823,040.46  214,500,000.00  31,463,389.99  6,723,459.19  (1,388,439.11)  6,916,941.01  14,443,389.63  6,660,130.72  60,365.04  242,626.55  71,060.27  19,720,558.65  232,489.46  101,428.31  116,265.34	22,974,065.00 272,445,462.83 362,076,359.84 520,000,000.00 100,000,000.00 100,000,000.00	2,316.38 		53,720,943,24
201 204 207 214 214 216 221 224 225 228 230 231 232 233 234 235 238 237 238 241 242012 245 253033	Misc Dr-Fin Hedge Mark-to-Mirkt  Total Assets and Other Debits  Liabilities and Other Credits  Common Stock Issued Prefired Stock Issued Premium on Common Stock Prefired Stock Expense Unappropriated Ret. Earnings  Bonds - Long Term Long-Term Notes Unamort Premium - LT Debt Unamort Disc - LT Debt Asset Retire Obligation  Notes Payable-Outside Companies Accounts Payable to Affiliates Accounts Payable to Affiliates Customer Deposits Taxes Accrued Interest Accrued Dividends Declared Tax Collections Payable Miscellaneous Current & Accrued Liabilities Derivative Liability Oth Def Credit - Retainage  Miscellaneous Long Term Liabilities Misc Customer Credits - 253-1 Uncl. Accrum Pered Inserted Inc. Accrum Pered Inserted Inc. Other Regulatory Liabilities Deferred Taxes-Federal	2,419,427,381,39  22,974,065.00  272,445,462.83  362,076,359.84  520,000,000.00  100,000,000.00  101,805,585.87  48,000,000.00  (31,463,389.99)  (6,723,459.19)  (1,386,439.11)  6,916,941.01  14,443,389.63  16,660,130.72  60,365.04  242,626.55  71,060.27  19,720,558.65  232,489.46  101,428.31  116,265.34  190,404,024.84  2,108,891.00	22,974,065.00 272,445,462.83 362,076,359.84 520,000,000.00 100,000,000.00 100,000,000.00	2,316.38 		
201 204 207 214 216  221 224 225 226 230  231 232 233 234 235 236 237 238 241 242012 245 255000 252 255000 254001 25402 25402 252000 282100	Misc Dr-Fin Hedge Mark-to-Mirkt  Total Assets and Other Debits  Liabilities and Other Credits  Common Stock Issued Preferred Stock Issued Preferred Stock Issued Premium on Common Stock Premium on Common Stock Preferred Stock Expense Unappropriated Ret. Earnings  Bonds - Long Term Long-Term Notes Unamort Premium - LT Debt Unamort Disc - LT Debt Asset Retire Obligation  Notes Payable-Outside Companies Accounts Payable - General Notes Payable to Affiliates Accounts Payable to Affiliates Customer Deposits Taxes Accrued Interest Accrued Miscellaneous Current & Accrued Liabilities Derivative Liability Oth Def Credit - Retainage  Miscellaneous Long Term Liabilities Misc Customer Credits Other Deferred Tredits - 253-1 Uncl. Accum Deferred Investment Tax Cr - Utility Other Regulab-Plant Remov B Bal Oth Reg Liab-Plant Remov B Bal Oth Reg Liab-Plant Remov B Bal Deferred Taxes-Federal	2,419,427,381,39  22,974,065,00  272,445,462,83  362,076,359,84  520,000,000,00  100,000,000,00  101,805,585,87  48,000,000,00  (31,463,389,99)  6,723,459,19  (1,386,439,11)  14,443,389,63  6,660,130,72  60,365,04  242,626,55  71,060,27  19,720,585,65  232,489,61  101,428,31  116,265,34  190,404,024,84  2,108,891,00	22,974,065.00 272,445,462.83 362,076,359.84 520,000,000.00 100,000,000.00 100,000,000.00 110,803,269.49 48,000,000.00 (31,463,389.99) (1,386,439,11) 6,916,940,51 14,443,389,63 6,660,130,72 60,365.04 242,626.55 71,060,27 188,758.00 713,25 116,265.34	2,316.38		53,720,943,24
201 204 207 214 216 221 224 225 226 230 231 232 233 234 234 235 236 237 238 241 242012 245 255000 254001 25402 25402 282000 282100 282100 282000	Misc Dr-Fin Hedge Mark-to-Mirkt  Total Assets and Other Debits  Liabilities and Other Credits  Common Stock Issued Prefired Stock Issued Premium on Common Stock Prefired Stock Expense Unappropriated Ret. Earnings  Bonds - Long Term Long-Term Notes Unamort Premium - LT Debt Unamort Disc - LT Debt Asset Retire Obligation  Notes Payable-Outside Companies Accounts Payable to Affiliates Accounts Payable to Affiliates Customer Deposits Taxes Accrued Interest Accrued Dividends Declared Tax Collections Payable Miscellaneous Current & Accrued Liabilities Derivative Liability Oth Def Credit - Retainage  Miscellaneous Long Term Liabilities Misc Customer Credits - 253-1 Uncl. Accrum Pered Inserted Inc. Accrum Pered Inserted Inc. Other Regulatory Liabilities Deferred Taxes-Federal	2,419,427,381,39  22,974,065.00  272,445,462.83  362,076,359.84  520,000,000.00  100,000,000.00  101,805,585.87  48,000,000.00  (31,463,389.99)  (6,723,459.19)  (1,386,439.11)  6,916,941.01  14,443,389.63  16,660,130.72  60,365.04  242,626.55  71,060.27  19,720,558.65  232,489.46  101,428.31  116,265.34  190,404,024.84  2,108,891.00	22,974,065.00 272,445,462.83 362,076,359.84 520,000,000.00 100,000,000.00 100,000,000.00	2,316.38 		53,720,943,24
201 204 207 214 216 221 224 225 226 230 231 232 233 234 235 236 237 238 237 238 241 242012 245 255000 252000 254001 25402 282000 282100 282100 282108 282000 282108 282000	Misc Dr-Fin Hedge Mark-to-Mirkt  Total Assets and Other Debits  Liabilities and Other Credits  Common Stock Issued Preferred Stock Issued Preferred Stock Issued Premium on Common Stock Inappropriated Ret. Earnings  Bonds - Long Term Long-Term Notes Unamort Premium - LT Debt Unamort Disc - LT Debt Asset Retire Obligation  Notes Payable-Outside Companies Accounts Payable to Affiliates Accounts Payable to Affiliates Customer Deposits Taxes Accrued Interest Accrued Dividends Declared Tax Collections Payable Miscellaneous Current & Accrued Liabilities Derivative Liability Oth Def Credit - Retainage  Miscellaneous Long Term Liabilities Misc Customer Credits Other Deferred Tredits - 253-1 Uncl. Accum Deferred Investment Tax Cr - Utility Other Regulatory Liabilities Oth Reg Liab-Plant Remov B Bal Oth Reg Liab-Plant ARO Offset  Deferred Taxes-Federal Deferred Taxes-Federal Deferred Taxes-Federal Deferred Taxes-Federal Deferred Taxes-Federal Deferred Taxes-Regulatory Asset Adjustment	2,419,427,381,39  22,974,065.00  272,445,462.83  362,076,359.84  520,000,000.00  100,000,000.00  101,805,585.87  48,000,000.00  (31,463,389.99)  (6,723,459.19)  (1,386,439.11)  6,916,941.01  14,443,389.63  16,660,130.72  60,365.04  242,626.55  71,060.27  19,720,558.65  232,489.46  101,428.31  116,265.34  190,404,024.84  2,108,891.00	22,974,065.00 272,445,462.83 362,076,359.84 520,000,000.00 100,000,000.00 100,000,000.00	2,316.38 		53,720,943,24
201 204 207 214 216 221 224 225 226 230 231 232 233 234 235 237 238 241 24200 252 253 255003 242000 282100 282100 282100 282100 282100 282100 282003 282006	Misc Dr-Fin Hedge Mark-to-Mirkt  Total Assets and Other Debits  Liabilities and Other Credits  Common Stock Issued Preferred Stock Issued Preferred Stock Expense Unappropriated Ret. Earnings  Bonds - Long Term Long-Term Notes Unamort Premium - LT Debt Unamort Disc - LT Debt Asset Retire Obligation  Notes Payable-Outside Companies Accounts Payable to Affiliates Accounts Payable to Affiliates Customer Deposits Taxes Accrued Interest Accrued Inter	2,419,427,381,39  22,974,065.00  272,445,462.83  362,076,359.84  520,000,000.00  100,000,000.00  101,805,585.87  48,000,000.00  (31,463,389.99)  (6,723,459.19)  (1,386,439.11)  6,916,941.01  14,443,389.63  16,660,130.72  60,365.04  242,626.55  71,060.27  19,720,558.65  232,489.46  101,428.31  116,265.34  190,404,024.84  2,108,891.00	22,974,065.00 272,445,462.83 362,076,359.84 520,000,000.00 100,000,000.00 100,000,000.00	2,316.38 		53,720,943,24
201 204 207 214 216 221 224 225 226 230 231 232 233 234 235 236 237 238 237 238 241 242012 245 255000 252000 254001 25402 282000 282100 282100 282108 282000 282108 282000	Misc Dr-Fin Hedge Mark-to-Mirkt  Total Assets and Other Debits  Liabilities and Other Credits  Common Stock Issued Preferred Stock Issued Preferred Stock Issued Premium on Common Stock Inappropriated Ret. Earnings  Bonds - Long Term Long-Term Notes Unamort Premium - LT Debt Unamort Disc - LT Debt Asset Retire Obligation  Notes Payable-Outside Companies Accounts Payable to Affiliates Accounts Payable to Affiliates Customer Deposits Taxes Accrued Interest Accrued Dividends Declared Tax Collections Payable Miscellaneous Current & Accrued Liabilities Derivative Liability Oth Def Credit - Retainage  Miscellaneous Long Term Liabilities Misc Customer Credits Other Deferred Tredits - 253-1 Uncl. Accum Deferred Investment Tax Cr - Utility Other Regulatory Liabilities Oth Reg Liab-Plant Remov B Bal Oth Reg Liab-Plant ARO Offset  Deferred Taxes-Federal Deferred Taxes-Federal Deferred Taxes-Federal Deferred Taxes-Federal Deferred Taxes-Federal Deferred Taxes-Regulatory Asset Adjustment	2,419,427,381,39  22,974,065.00  272,445,462.83  362,076,359.84  520,000,000.00  100,000,000.00  101,805,585.87  48,000,000.00  (31,463,389.99)  (6,723,459.19)  (1,386,439.11)  6,916,941.01  14,443,389.63  16,660,130.72  60,365.04  242,626.55  71,060.27  19,720,558.65  232,489.46  101,428.31  116,265.34  190,404,024.84  2,108,891.00	22,974,065.00 272,445,462.83 362,076,359.84 520,000,000.00 100,000,000.00 100,000,000.00	2,316.38 		53,720,943,24
201 204 207 214 216 221 224 225 226 230 231 232 233 234 235 236 237 238 241 242012 245 255000 252 253003	Misc Dr-Fin Hedge Mark-to-Mirkt  Total Assets and Other Debits  Liabilities and Other Credits  Common Stock Issued Preferred Stock Issued Preferred Stock Expense Unappropriated Ret. Earnings  Bonds - Long Term Long-Term Notes Unamort Premium - LT Debt Unamort Disc - LT Debt Asset Retire Obligation  Notes Payable Outside Companies Accounts Payable - General Notes Payable to Affiliates Customer Deposits Taxes Accrued Interest Accrued Dividends Declared Tax Collections Payable Miscellaneous Current & Accrued Liabilities Derivative Liability Oth Def Credit - Retainage  Miscellaneous Long Term Liabilities Misc Customer Credits Other Deferred Tredits - 253-1 Uncl. Accum Deferred Investment Tax Cr - Utility Other Reg Liab-Plant Remov B Bal Oth Reg Liab-Plant ARO Offset  Deferred Taxes-Federal Deferred Taxes-Federal Deferred Taxes-Federal Deferred Taxes-Federal Deferred Taxes-Federal Minimum Tax Carryover Deferred Taxes-Regulatory Asset Tansf Deferred Taxes-Regulatory Asset Adjustment	2,419,427,381,39  22,974,065,00  272,445,462,83  362,076,359,84  520,000,000,000  100,000,000,000  110,805,585,87  48,000,000,000  (31,463,389,99)  6,723,459,19  (1,386,439,11)  (1,486,339,19)  14,443,389,63  6,660,130,72  60,365,04  242,626,55  71,060,27  19,720,558,65  222,489,46  101,428,31  116,265,34  190,404,024,84  2,108,891,00  415,749,806,48  59,738,709,15	22,974,065.00 272,445,462.83 362,076,359.84 520,000,000.00 100,000,000.00 100,000,000.00	2,316.38		53,720,943,24

presentation						
	Questar Gas Company	7	Γ	Page 2		
	Balance Sheet	_		December 2016		
		1			Utah	Wyoming
	Assets And Other Debits	Total	General	Production	Distribution	Distribution
101	General Plant in Service	2,805,204,562.49	288,429,582.63	79,968,136.00	2,359,858,324.56	76,948,519.30
105	Gas Plant Held for Future Use	5,036.83	-	-	5,036.83	- 8
106 107	Completed Construction Not Classified - Gas Construction Work in Progress - Gas	21,318,273.89 55,498,040.81	1,995,407.03 6,896,423.45		19,167,111.40 48,564,324.92	155,755.46 37,292.44
108	Accum Prov for Depreciation of Gas Plant in Service	(730,445,222.22)	(149,721,236.30)	(68,927,265.53)	(483,936,154.79)	(27,860,565.60)
111 114	Accum Prov for Amortization of Gas Plant in Service Gas Plant Acquisition Adjustments	(6,202,795.07) 6,644,450.15	-	(6,133,169.11)	(58,742.88) 6,644,450.15	(10,883.08)
115	Accum Prov for Amortization of Gas Plant Acquisition Adjustments	(992,000.05)	<u> </u>		(992,000.05)	
128	Other Funds or Investments			_	_	_ 1:
			-		-	, and the second
131 134	Cash Other Special Deposits	7,487,503.54	7,487,503.54	-	-	- 8
135	Working Funds	72,266.50	-	-	69,575.00	2,691.50
136 141	Temporary Cash Investments Notes Receivable	:	-	-	-	- 8
142	Customer A/R	163,899,803.65	-	-	160,867,902.83	3,031,900.82
143.1 144	Accts Rec - QEP Resources Accum. Provision for Bad Debt	1,299,951.71 (1,656,564.17)	1,299,951.71	-	(1,669,218.38)	- 12,654.21
145	Notes Rec. from Affiliates	(1,030,304.17)			(1,009,210.30)	12,034.21
146 146.1	Accounts Rec. from Affiliates	638,318.25	638,318.25	-	-	- 8
154	AR-Allocated to Affiliates Plant Materials and Operating Supplies	27,456,296.74	-	-	27,456,296.74	- 8
163	Stores Expense Undistributed	169,832.68	-	40 222 222 55	169,832.68	- 8
164 165	Gas Stored Underground Prepaid Expenses	49,333,980.55 3,471,463.42	3,471,463.42	49,333,980.55	1	- 8
171	Interest and Dividends Rec.	-		-	-	- 8
174 176	Misc. Current & Accrued Assets Derivatives	311,321.28 114,464.68	311,321.28 114,464.68	-	-	- 8
181 1823	Unamortized Debt Expense Other Regulatory Assets	3,664,540.83 7,396,774.37	3,664,540.83 7,169,778.34		226,996.03	- 8
182400	Reg Asset - DSM Programs - UT	883,944.50	883,944.50	-	-	
182401 184	Reg Asset - DSM Programs - WY Clearing Accounts	174,873.84 (96,302.57)	174,873.84 (96,302.57)	-	-	
186	Misc. Deferred Debits	(37,649.34)	(37,649.34)		-	- 8
189 190	Unamort Loss on Reacq Debt Accum Deferred Income Tax	3,215,372.38 143,866.70	3,215,372.38 143,866.70	-	-	- 8
190008	Accum Deferred Taxes-Federal	143,000.70	143,000.70	-	-	- 8
190009 191000	Accum Deferred Taxes-State	2 004 404 27				
191000	Unrecovered Purchased Gas Costs - Utah Unrecovered Purchased Gas Costs - Wyoming	2,061,491.27 1,346,870.99	-		2,061,491.27	1,346,870.99
191800	Utah/Idaho Low Income Credit/Charge	(84,710.32)	-1	-	(84,710.32)	-
191900 191901	Utah/Idaho CET Balancing Wyoming CET Balancing	(2,927,384.12) 56,707.20	-		(2,927,384.12)	56,707.20
192	Misc Dr-Fin Hedge Mark-to-Mrkt	·····	-		-	- 8
	Total Assets and Other Debits	2,419,427,381.39	176,041,624.37	54,241,681.91	2,135,423,131.87	53,720,943.24
	Liabilities and Other Credits					
						,
201 204	Common Stock Issued Preferred Stock Issued	22,974,065.00	22,974,065.00		-	100
207	Premium on Common Stock	272,445,462.83	272,445,462.83		100	
214 216	Preferred Stock Expense			-	-	-
		362 076 359 84	-	:	-	- - -
	Unappropriated Ref. Earnings	362,076,359.84	362,076,359.84	-	-	- - - - -
221 224	Unappropriated Ret. Earnings  Bonds - Long Term	520,000,000.00	362,076,359.84 520,000,000.00	- - -	- - - -	- - - -
224 225	Unappropriated Ret. Earnings		362,076,359.84	:	:	-
224 225 226	Unappropriated Ref. Earnings  Bonds - Long Term Long-Term Notes Unamort Premium - LT Debt Unamort Disc - LT Debt	520,000,000.00 100,000,000.00 - -	362,076,359.84 520,000,000.00 100,000,000.00		- - - - - - -	: : : :
224 225 226 230	Unappropriated Ref. Earnings  Bonds - Long Term Long-Term Notes Unamort Premium - LT Debt Unamort Disc - LT Debt Asset Retire Obligation	520,000,000.00 100,000,000.00 - - 77,823,040.46	362,076,359.84 520,000,000.00 100,000,000.00 - - 77,823,040.46	- - - - - - - -	: : : : :	: : : :
224 225 226 230 231	Unappropriated Ref. Earnings  Bonds - Long Term Long-Term Notes Unamort Premium - LT Debt Unamort Disc - LT Debt Asset Retire Obligation  Notes Payable-Outside Companies	520,000,000.00 100,000,000.00 - - 77,823,040.46 214,500,000.00	362,076,359.84 520,000,000.00 100,000,000.00 - 77,823,040.46 214,500,000.00		- - - - - - - -	: : : : : :
224 225 226 230 231 232 233	Unappropriated Ref. Earnings  Bonds - Long Term Long-Term Notes Unamort Premium - LT Debt Unamort Disc - LT Debt Asset Retire Obligation  Notes Payable-Outside Companies Accounts Payable - General Notes Payable to Affiliates	520,000,000.00 100,000,000.00 - 77,823,040,46 214,500,000.00 110,805,585.87 48,000,000.00	362,076,359.84 520,000,000.00 100,000,000.00 - - 77,823,040.46	2,316.38	- - - - - - - - - - - - - - - - - - -	
224 225 226 230 231 232 233 234	Unappropriated Ref. Earnings  Bonds - Long Term Long-Term Notes Unamort Premium - LT Debt Unamort Disc - LT Debt Asset Retire Obligation  Notes Payable-Outside Companies Accounts Payable to Affiliates Accounts Payable to Affiliates	520,000,000.00 100,000,000.00 - 77,823,040.46 214,500,000.00 110,805,585.87 48,000,000.00 (31,463,389.99)	362,076,359,84 520,000,000.00 100,000,000.00 -77,823,040,46 214,500,000.00 110,803,289,49	2,316.38	-	
224 225 226 230 231 232 233 234 235 236	Unappropriated Ref. Earnings  Bonds - Long Term Long-Term Notes Unamort Premium - LT Debt Unamort Disc - LT Debt Asset Retire Obligation  Notes Payable-Outside Companies Accounts Payable - General Notes Payable to Affiliates	520,000,000.00 100,000,000.00 - 77,823,040,46 214,500,000.00 110,805,585.87 48,000,000.00	362,076,359,84 520,000,000.00 100,000,000.00 - 77,823,040.46 214,500,000.00 110,803,269,49 48,000,000.00	2,316.38	6,457,564.57	
224 225 226 230 231 232 233 234 235 236 237	Unappropriated Ref. Earnings  Bonds - Long Term Long-Term Notes Unamort Premium - LT Debt Unamort Disc - LT Debt Asset Retire Obligation  Notes Payable-Outside Companies Accounts Payable - General Notes Payable to Affiliates Accounts Payable to Affiliates Customer Deposits Taxes Accrued Interest Accrued	520,000,000.00 100,000,000.00 - 77,823,040.46 214,500,000.00 110,805,585.87 48,000,000.00 (31,483,389.99) 6,723,459.19	362,076,359,84 520,000,000.00 100,000,000.00 -77,823,040,46 214,500,000.00 110,803,269,49 48,000,000.00 (31,463,389,99)	2,316.38	6,457,564.57 (10,467.61)	- - - - - - - - - - - - 285,894,62 10,468,11
224 225 226 230 231 232 233 234 235 236	Unappropriated Ref. Earnings  Bonds - Long Term Long-Term Notes Unamort Premium - LT Debt Unamort Disc - LT Debt Asset Retire Obligation  Notes Payable-Outside Companies Accounts Payable - General Notes Payable to Affiliates Accounts Payable to Affiliates Customer Deposits Taxes Accrued	520,000,000.00 100,000,000.00 - 77,823,040.46 214,500,000.00 110,805,585.87 48,000,000.00 (31,463,389.99) 6,723,459.19 (1,388,439.11)	362,076,359,84 520,000,000.00 100,000,000.00 	2,316.38	-	- 8
224 225 226 230 231 232 233 234 235 236 237 238 241 242012	Unappropriated Ref. Earnings  Bonds - Long Term Long-Term Notes Unamort Premium - LT Debt Unamort Disc - LT Debt Asset Retire Obligation  Notes Payable-Outside Companies Accounts Payable - General Notes Payable to Affiliates Accounts Payable to Affiliates Customer Deposits Taxes Accrued Interest Accrued Dixidends Declared Tax Collections Payable Miscellaneous Current & Accrued Liabilities	520,000,000.00 100,000,000.00 - 77,823,040.46 214,500,000.00 110,805,585.87 48,000,000.00 (31,463,389.99) 6,723,459.19 (1,386,439.11) 6,916,941.01 - 14,443,389.63 6,660,130.72	362,076,359,84 520,000,000,00 100,000,000,00 - 77,823,040,46 214,500,000,00 110,803,269,49 48,000,000,00 (31,463,389,99) (1,386,439,11) 6,916,940,51 14,443,389,63 6,660,130,72	2,316.38	-	- 8
224 225 226 230 231 232 233 234 235 236 237 238 241 242012 245	Unappropriated Ref. Earnings  Bonds - Long Term Long-Term Notes Unamort Premium - LT Debt Unamort Disc - LT Debt Asset Retire Obligation  Notes Payable-Outside Companies Accounts Payable to Affiliates Accounts Payable to Affiliates Customer Deposits Taxes Accrued Interest Accru	520,000,000.00 100,000,000.00 - 77,823,040.46 214,500,000.00 110,805,585.87 48,000,000.00 (31,483,389.99) 6,723,459.19 (1,386,439.11) 6,916,941.01 - 14,443,389.63 6,600,130.72 60,365.04	\$62,076,359,84 \$20,000,000.00 100,000,000.00 	2,316.38	-	- 8
224 225 226 230 231 232 233 234 235 236 237 238 241 242012 245 253003	Unappropriated Ref. Earnings  Bonds - Long Term Long-Term Notes Unamort Premium - LT Debt Unamort Disc - LT Debt Asset Retire Obligation  Notes Payable-Outside Companies Accounts Payable - General Notes Payable to Affiliates Accounts Payable to Affiliates Customer Deposits Taxes Accrued Interest Accrued Dividends Declared Tax Collections Payable Miscellaneous Current & Accrued Liabilities Derivative Liability Oth Def Credit - Retainage	520,000,000.00 100,000,000.00 - 77,823,040.46 214,500,000.00 110,805,585.87 48,000,000.00 (31,483,389.99) 6,723,459.19 (1,386,439.11) 6,916,941.01 - 14,443,386.63 6,660,130.72 60,365.04 242,626.55	\$20,000,000.00 100,000,000.00 - 77,823,040.46 214,500,000.00 (31,463,389.99) (1,386,439.11) 6,916,940.51 - 14,443,89.63 6,660,130.72 60,385.04 242,626.55	2,316.38	-	- 8
224 225 226 230 231 232 233 234 235 236 237 238 241 242012 245	Unappropriated Ref. Earnings  Bonds - Long Term Long-Term Notes Unamort Premium - LT Debt Unamort Disc - LT Debt Asset Retire Obligation  Notes Payable-Outside Companies Accounts Payable to Affiliates Accounts Payable to Affiliates Customer Deposits Taxes Accrued Interest Accru	520,000,000.00 100,000,000.00 - 77,823,040.46 214,500,000.00 110,805,585.87 48,000,000.00 (31,483,389.99) 6,723,459.19 (1,386,439.11) 6,916,941.01 - 14,443,389.63 6,600,130.72 60,365.04	\$62,076,359,84 \$20,000,000.00 100,000,000.00 	2,316.38	(10,467.81)	- 8
224 225 226 230 231 232 233 234 235 236 237 238 241 242012 245 253003	Unappropriated Ref. Earnings  Bonds - Long Term Long-Term Notes Unamort Premium - LT Debt Unamort Disc - LT Debt Asset Retire Obligation  Notes Payable- Outside Companies Accounts Payable to Affiliates Accounts Payable to Affiliates Customer Deposits Taxes Accrued Interest Accrued Dixtiends Declared Miscellaneous Current & Accrued Liabilities Derivative Liability Oth Def Credit - Retainage  Miscellaneous Long Term Liabilities Misc Customer Credits Other Deferred Credits - 253-1 Uncl.	520,000,000.00 100,000,000.00	\$62,076,359,84 \$20,000,000.00 100,000,000.00 	- - - - - - - - - - - - - - - - - - -	(10,467.61) 	10,468.11 
224 225 226 230 231 232 233 234 235 236 237 238 241 242012 245 253003 242000 252 253 253 253 253 253 254	Unappropriated Ref. Earnings  Bonds - Long Term Long-Term Notes Unamort Premium - LT Debt Unamort Disc - LT Debt Asset Retire Obligation  Notes Payable-Outside Companies Accounts Payable - General Notes Payable to Affiliates Accounts Payable to Affiliates Customer Deposits Taxes Accrued Interest Accrued Dividends Declared Tax Collections Payable Miscellaneous Current & Accrued Liabilities Derivative Liability Oth Def Credit - Retainage  Miscellaneous Long Term Liabilities Misc Customer Credits Other Deferred Credits - 253-1 Uncl. Accum Deferred Investment Tax Cr - Utility	520,000,000,00 100,000,000,000 - 77,823,040,46 214,500,000,00 110,805,585,87 48,000,000,00 (31,463,389,99) (5,723,459,19) (1,386,439,11) (6,916,941,01) 14,443,389,63 (6,660,130,72 (60,365,04) 242,626,55 71,060,27 19,720,558,65 232,489,46 101,428,31	362,076,359,84  520,000,000,00 100,000,000,00 - 77,823,040,46  214,500,000,00 110,803,269,49 48,000,000,00 (31,463,389,99) (1,386,439,11) 6,916,940,51  14,443,389,63 6,660,130,72 60,385,04 242,626,55 71,080,27 188,758,00 713,25	2,316.38	(10,467.61) - - - - - - - - - - - - - - - - - - -	10,468.11
224 225 226 230 231 232 233 234 235 236 237 238 241 242012 245 253003 242000 252 253 253 254 254 255 266 277 288 297 298 297 298 297 298 297 298 297 298 297 298 297 298 297 298 297 298 297 298 297 298 297 298 297 298 298 298 298 298 298 298 298	Unappropriated Ref. Earnings  Bonds - Long Term Long-Term Notes Unamort Premium - LT Debt Unamort Disc - LT Debt Asset Retire Obligation  Notes Payable-Outside Companies Accounts Payable - Oeneral Notes Payable to Affiliates Accounts Payable to Affiliates Customer Deposits Taxes Accrued Interest Accrued Dividends Declared Tax Collections Payable Miscellaneous Current & Accrued Liabilities Derivative Liability Oth Def Credit - Refainage  Miscellaneous Long Term Liabilities Misc Customer Credits - 253-1 Uncl. Accum Deferred Investment Tax Cr - Utility Other Regulatory Liabilities Oth Reg Liab-Plant Remov B Bal	520,000,000,00 100,000,000,000 - 77,823,040,46 214,500,000,00 110,805,585,87 48,000,000,00 (31,453,389.99) (7,723,459.19) (1,386,439.11) 6,916,941,01 - 14,443,389,63 6,660,130.72 60,365.04 242,626.55 71,060.27 19,720,558.65 222,489.46 101,428.31 116,265.34 190,404,024.84	\$62,076,359,84 \$20,000,000.00 100,000,000.00 	- - - - - - - - - - - - - - - - - - -	(10,467.81) 	510,513.99 970.75 3,107.22
224 225 226 230 231 232 233 234 235 236 237 238 241 242012 245 253003 2442000 252 253 255000 254001	Unappropriated Ref. Earnings  Bonds - Long Term Long-Term Notes Unamort Premium - LT Debt Unamort Disc - LT Debt Asset Retire Obligation  Notes Payable-Outside Companies Accounts Payable to Affiliates Accounts Payable to Affiliates Customer Deposits Taxes Accrued Interest Accrued Interest Accrued Interest Accrued Interest Accrued Interest Accrued Interest Accrued Miscellaneous Current & Accrued Liabilities Derivative Liability Oth Def Credit - Retainage  Miscellaneous Long Term Liabilities Misc Customer Credits Other Deferred Credits - 253-1 Uncl. Accum Deferred Investment Tax C - Utility Other Requietory Liabilities	520,000,000.00 100,000,000.00 100,000,000.00 - 77,823,040.46 214,500,000.00 110,805,585.87 48,000,000.00 (31,483,389.99) 6,723,459.19 (1,386,439.11) 6,916,941.01 - 14,443,389.63 6,660,130.72 60,365.04 242,626.55 - 71,060.27 19,720,558.65 232,489.46 101,428.31 116,265.34	362,076,359,84  520,000,000,00 100,000,000,00 - 77,823,040,46  214,500,000,00 110,803,269,49 48,000,000,00 (31,463,389,99) (1,386,439,11) 6,916,940,51  14,443,389,63 6,660,130,72 60,385,04 242,626,55 71,080,27 188,758,00 713,25	- - - - - - - - - - - - - - - - - - -	(10,467.61) 	10,468.11 
224 225 226 230 231 232 233 234 235 236 237 238 241 242012 245 253003 242000 252 253 255 260 275 282 295 295 295 295 295 295 295 29	Unappropriated Ref. Earnings  Bonds - Long Term Long-Term Notes Unamort Premium - LT Debt Unamort Disc - LT Debt Asset Retire Obligation  Notes Payable-Outside Companies Accounts Payable - General Notes Payable to Affiliates Accounts Payable to Affiliates Customer Deposits Taxes Accrued Interest Accrued Dividends Declared Tax Collections Payable Miscellaneous Current & Accrued Liabilities Derivative Liability Oth Def Creft - Retainage  Miscellaneous Long Term Liabilities Misc Customer Credits - 253-1 Uncl. Accum Deferred Investment Tax Cr - Utility Other Regulatory Liabilities Other Deferred Remov B Bal Oth Reg Liab-Plant Remov B Bal Oth Reg Liab-Plant ARO Offset	520,000,000,00 100,000,000,000 	362,076,359,84  520,000,000,00 100,000,000,00	1,124.79	19,210,044.66 42,760.71 96,483.05 184,187,333.43 2,040,035.71 389,081,373.70	510,513.99 970.75 3,107.22
224 225 226 230 231 232 233 234 235 236 237 238 231 241 242012 245 253003 244000 252 253 255000 254001 25402 25402 25402 282000 282100	Unappropriated Ref. Earnings  Bonds - Long Term Long-Term Notes Unamort Premium - LT Debt Unamort Disc - LT Debt Asset Retire Obligation  Notes Payable- Outside Companies Accounts Payable to Affiliates Accounts Payable to Affiliates Customer Deposits Taxes Accrued Interest Accr	520,000,000.00 100,000,000.00 100,000,000.00	\$62,076,359,84 \$20,000,000.00 100,000,000.00 100,000,000.00 77,823,040.46 214,500,000.00 110,803,269.49 48,000,000.00 (31,463,389.99) (1,386,439.11) 6,916,940.51 14,443,389.63 6,660,130.72 60,385.04 242,626.55 71,080.27 188,758.00 713,25 116,265.34	1,124.79	(10,467.81)	510,513,99 970.75 3,107.22 6,216,691.41 68,855.29
224 225 226 230 231 232 233 234 235 236 237 238 241 242012 245 253003 244000 252 253 25400 25402 25402 25402 25402 25402 282100 282100 282100 282100 282100	Unappropriated Ref. Earnings  Bonds - Long Term Long-Term Notes Unamort Premium - LT Debt Unamort Disc - LT Debt Asset Retire Obligation  Notes Payable-Outside Companies Accounts Payable to Affiliates Accounts Payable to Affiliates Customer Deposits Taxes Accrued Interest Accrued Interest Accrued Interest Accrued Interest Accrued Interest Accrued Interest Accrued Miscellaneous Current & Accrued Liabilities Derivative Liability Oth Def Credit - Retainage  Miscellaneous Long Term Liabilities Misc Customer Credits Other Deferred Credits - 253-1 Uncl. Accum Deferred Investment Tax Cr - Utility Other Regulatory Liabilities Other Reg Liab-Plant Remov B Bal Oth Reg Liab-Plant Remov B Bal Oth Reg Liab-Plant Remov B Bal Deferred Taxes-Federal Deferred State Tax-QRS Transf Deferred State Tax-S-Full Deferred	520,000,000,00 100,000,000,000 	362,076,359,84  520,000,000,00 100,000,000,00	1,124.79	19,210,044.66 42,760.71 96,483.05 184,187,333.43 2,040,035.71 389,081,373.70	510,513,99 970.75 3,107.22 6,216,691.41 68,855.29
224 225 226 230 231 231 232 233 234 235 236 237 238 241 242012 245 253003  242000 252 253 256000 254001 25402 25402 25402 282000 282100 282100 282100 282108 282002 282003	Unappropriated Ref. Earnings  Bonds - Long Term Long-Term Notes Unamort Premium - LT Debt Unamort Disc - LT Debt Asset Retire Obligation  Notes Payable-Outside Companies Accounts Payable - Outside Companies Accounts Payable to Affiliates Accounts Payable to Affiliates Customer Deposits Taxes Accrued Interest Accrued Dividends Declared Interest Accrued Dividends Declared Miscellaneous Current & Accrued Liabilities Derivathe Liability Oth Def Credit - Retainage  Miscellaneous Long Term Liabilities Misc Customer Credits Other Deferred Credits - 253-1 Uncl. Accum Deferred Investment Tax Cr - Utility Other Regulatory Liabilities Oth Reg Liab-Plant Remov B Bal Oth Reg Liab-Plant ARO Offset  Deferred Taxes-Federal Deferred Taxes-Federal Deferred Taxes-State Deferred Taxes-Regulatory Asset Adjustment	520,000,000,00 100,000,000,000 	362,076,359,84  520,000,000,00 100,000,000,00	1,124.79	19,210,044.66 42,760.71 96,483.05 184,187,333.43 2,040,035.71 389,081,373.70	510,513,99 970.75 3,107.22 6,216,691.41 68,855.29
224 225 226 230 231 231 232 233 234 235 236 237 238 241 242010 245 253003  242000 252 253 255000 254001 25402 25402 282000 282100 282100 282100 282100 282100 282000 282000 282000 282000 282000 282000 282000	Unappropriated Ref. Earnings  Bonds - Long Term Long-Term Notes Unamort Premium - LT Debt Unamort Disc - LT Debt Asset Retire Obligation  Notes Payable- Outside Companies Accounts Payable to Affiliates Accounts Payable to Affiliates Customer Deposits Taxes Accrued Dixtiends Declared Interest Accrued Dixtiends Declared Miscellaneous Current & Accrued Llabilities Defractarle Liability Oth Def Credit - Retainage  Miscellaneous Long Term Liabilities Misc Customer Credits Other Deferred Credits - 253-1 Uncl. Accum Deferred Investment Tax Cr - Utility Other Regulatory Liabilities Other Regulatory Liabilities Other Regulatory Liabilities Deferred Taxes-Federal Minimum Tax Carryover Deferred Taxes-Federal Minimum Tax Carryover	520,000,000.00 100,000,000.00 100,000,000.00	362,076,359,84  520,000,000,00 100,000,000,00	1,124.79 - - 1,124.79 - - 501,863.93 700,755.31	19,210,044.66 42,760.71 96,483.05 184,187,333.43 2,040,035.71 389,081,373.70	510,513,99 970.75 3,107.22 6,216,691.41 68,855.29
224 225 226 230 231 232 233 234 235 236 237 238 241 242012 245 253003 242000 252 253 255000 254001 25402 25402 25402 282100 282100 282108 282003 282003 282003 282006	Unappropriated Ref. Earnings  Bonds - Long Term Long-Term Notes Unamort Premium - LT Debt Unamort Disc - LT Debt Asset Retire Obligation  Notes Payable-Outside Companies Accounts Payable - Outside Companies Accounts Payable to Affiliates Customer Deposits Taxes Accrued Interest Accrued Dividends Declared Tax Collections Payable Miscellaneous Current & Accrued Liabilities Derivative Liability Oth Def Credit - Retainage  Miscellaneous Long Term Liabilities Misce Customer Credits Other Deferred Credits - 253-1 Uncl. Accum Deferred Interest Accrued Liabilities Other Deferred Taxes-Federal Minimum Tax Carryover	520,000,000,00 100,000,000,000 	362,076,359,84  520,000,000,00 100,000,000,00	1,124.79	19,210,044.66 42,760.71 96,483.05 184,187,333.43 2,040,035.71 389,081,373.70	510,513,99 970.75 3,107.22 6,216,691.41 68,855.29
224 225 226 230 231 231 232 233 234 235 236 237 238 241 242010 245 253003  242000 252 253 255000 254001 25402 25402 282000 282100 282100 282100 282100 282100 282000 282000 282000 282000 282000 282000 282000	Unappropriated Ref. Earnings  Bonds - Long Term Long-Term Notes Unamort Premium - LT Debt Unamort Disc - LT Debt Asset Retire Obligation  Notes Payable- Outside Companies Accounts Payable to Affiliates Accounts Payable to Affiliates Customer Deposits Taxes Accrued Dixtiends Declared Interest Accrued Dixtiends Declared Miscellaneous Current & Accrued Llabilities Defractarle Liability Oth Def Credit - Retainage  Miscellaneous Long Term Liabilities Misc Customer Credits Other Deferred Credits - 253-1 Uncl. Accum Deferred Investment Tax Cr - Utility Other Regulatory Liabilities Other Regulatory Liabilities Other Regulatory Liabilities Deferred Taxes-Federal Minimum Tax Carryover Deferred Taxes-Federal Minimum Tax Carryover	520,000,000.00 100,000,000.00 100,000,000.00	362,076,359,84  520,000,000,00 100,000,000,00	1,124.79 - - 1,124.79 - - 501,863.93 700,755.31	19,210,044.66 42,760.71 96,483.05 184,187,333.43 2,040,035.71 389,081,373.70	510,513,99 970.75 3,107.22 6,216,691.41 68,855.29

## Questar Gas Company Detail of Investment and Reserve Account

Page 3 Twelve Months Ending December 2016

	Accounts
	101 - 105 & 114
Investment	
Balance @ January 1, 2016	2,513,381,459.26
Additions	223,681,776.42
Retirements	(19,280,529.11)
Reclassifications & Tranfers	-
Adjustments	75,105,602.00
Intercompany Transfers - In	19,010,987.90
Intercompany Transfers - Out	(45,247.00)
Total Investment	2,811,854,049.47
	Accounts
	108 - 111 & 115
Reserve	
D.L. O.L. 4.2045	042 405 246 02
Balance @ January 1, 2016	812,185,246.92
Retirements	(19,280,529.11)
Reclassifications, Transfers, & Acquisitions	(148,372.64)
Gain on Disposition of Assets Loss on Disposition of Assets	(146,372.04)
Dismantling	(4,492,517.87)
Salvage Credits	471,928.96
Adjustments	-
Accruals to Account:	
403	60,965,333.86
404	21,476.69
254	(125,441,809.84)
163	2,524.26
184	5,160,930.56
425	-
Intercompany Transfers - In	8,199,926.25
Intercompany Transfers - Out	(4,120.70)
Total Reserve	737,640,017.34
1 CONTROCTED	101,010,011.04
Net Investment	2,074,214,032.13

Questar	Gas	Comp	any
<b>STATEME</b>	NT O	F CASH	<b>FLOW</b>

Page 7 Year to Date @ December 31 2015 2016 Cash Flows From Operating Activities: 57,226,328.17 64,332,590.97 Adjustments to reconcile net income to cash provided from operating activities: Depreciation and Amortization 66,150,265.37 59,790,302.26 ARO - Accum Depr Change (75,121,334.00) 14,412.34 Share-based Compensation 3,000,690.96 1,384,202.70 39,260,100,86 53.026.885.47 Deferred Federal Income Taxes Deferred Investment Tax Credits (112,621.80) (150,070.37)CASH PROVIDED FROM OPERATION ACTIVITIES BEFORE CHANGE IN ASSETS AND 90,403,429.56 178,398,323.37 LIABILITIES: **CHANGE IN ASSETS AND LIABILITIES** Accounts Receivable 5,250,220.26 (8,699,594.90) Accounts Rec. from Affiliates 1,025,572.93 16,134.74 Plant Materials & Ops Supplies (15,984,006.45) (1,462,195.96)Prepaid Expenses 416,653.28 (282,604.79)Unrecovered Purchase Gas Costs 22,166,944.47 4,304,568.62 Asset Retire Obligation 77.256.220.00 (18.932.03) Misc. Accounts Payable (13,633,075.78) 10,023,103.46 Accounts Payable to Affiliates (38,424,667.58) (28,313,818.11) Taxes Accrued 36,113,766.25 (36,475,649.39)Other Funds or Investments 163,296,582.80 3,120,000.64 CASH PROVIDED FROM OPERATING ACTIVITIES: 327,887,639.74 120,609,335.65 CASH FLOWS FROM INVESTING ACTIVITIES (237,903,957.90) (233,857,199.47) Capital Expenditures Retirement of property, plant and equipment (140,380,706.74)(12,061,378.80) CASH USED IN INVESTING ACTIVITIES: (378, 284, 664. 64) (245,918,578.27) CASH FLOWS FROM FINANCING ACTIVITIES COMMON STOCK ISSUED Preferred Stock Issued 2 729 100 00 Equity contribution Current Port LT Debt-Balance 200,000,000.00 14,500,000.00 Current port LT Debt - Repaymt Bonds - Long Term 85.500.000.00 Notes Rec. from Affiliates (225,300,000.00) Notes Payable to Affiliates 154,000,000.00 Dividends (30,000,000.00)(38,000,000.00)CASH PROVIDED FROM (USED IN) FINANCING ACTIVITIES: 47,429,100.00 116,000,000.00 INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS (2,967,924.90)(9,309,242.62) CASH AND CASH EQUIVALENTS AT BEGINNING OF YEAR 10,527,694.94 19,836,937.56 CASH AND CASH EQUIVALENTS AT THE END OF THIS PERIOD 7,559,770.04 10,527,694.94

#### Questar Gas Company Comparative Statement of Income and Retained Earnings

Page 8 December 2016

	Utility Operating Income	Current Month		Increase
400	Operating Revenues	This Year 158,576,826.75	Last Year 163,489,885.05	(Decrease) (4,913,058.30)
1400	Operating Revenues	100,070,020.70	103,469,663.03	(4,913,036.30)}
	Utility Operating Expenses			
401	Gas Purchases	102,763,128.29	107,020,809.15	(4,257,680.86)
401	Operating Expense	11,427,427.45	14,118,757.79	(2,691,330.34)
402	Maintenance Expense	1,007,496.42	1,144,394.41	(136,897.99)
403 404	Depreciation Expense Amortization and Depletion	5,382,513.27 1,751.21	4,878,767.28	503,745.99
408	Taxes Other Than Income Taxes	1,918,873.96	1,906.61 1,839,039.87	(155.40) 79,834.09
409101	Income Taxes - Federal Util Oper Income	11,474,552.55	(15,403,743.00)	26,878,295.55
410111	Income Taxes - Deferred Federal Tax-Utility	(1,284,129.82)	26,965,443.02	(28,249,572.84)
409111	Income Taxes - State Util Oper Income	1,636,037.37	(2,129,548.00)	3,765,585.37
410101	Income Taxes - Deferred State Tax-Utility	820,992.38	2,311,323.69	(1,490,331.31)
Total Ut	ility Operating Expenses	135,148,643.08	140,747,150.82	(5,598,507.74)
11010101	mry operating Expenses	100,140,040.00	140,747,100.02	(3,386,307.74)}
Net Ope	rating Income	23,428,183.67	22,742,734.23	685,449.44
	Other Income and Deductions			
	Other Income Other Income			_
409201	Federal Income Tax - Other Income & Deductions	(112,032.45)	1,898,186.25	(2,010,218.70)
409211	State Income Tax - Other Income & Deductions	(15,962.63)	(17,270.00)	1,307.37
410201	Deferred Income Tax - Other Income & Deductions		( <b>-</b>	-
419000	Interest and Dividend Income	22,569.93	75,431.31	(52,861.38)
419100 419002	Allow for Other Funds Used During Construction	-	-	-
420000	Investment Income from Affiliates Investment Tax Credit	9,385.15	12,505.91	(2.120.76)
417	Revenue from Nonutility Operations	(6,939,401.87)	12,505.91	(3,120.76) (6,939,401.87)
417.1	Expense from Nonutility Operations	6,939,401.87	-	6,939,401.87
421000	Miscellaneous Non-Operating Revenue	336,985.00	321,669.00	15,316.00
421100	Gain on Disposition of Property	-	-	-
1 lotal Ot	her Income	240,945.00	2,290,522.47	(2,049,577.47)
	Other Income Deductions			
411100	Accretion Expense	2,166.25	2,002.06	
421200	Loss on Disposition of Property	=	=	-
425	Miscellaneous Amortization	-	-	-
426	Miscellaneous Income Deductions	21,333.33	20,908.33	425.00
426511	Merger & Restructuring Expense	-	-	
Total Ot	her Income Deductions	23,499.58	22,910.39	425.00
Total Ot	her Income and Deductions	217,445.42	2,267,612.08	(2,050,002.47)
	Interest Charges			
427	Interest - Long term Debt	2,552,923.79	2,255,021.00	297,902.79
428	Amortization of Debt Discount & Expense	71,009.62	70,042.35	967.27
430	Interest on Debt to Affiliates	104,751.83	80,184.03	24,567.80
431001	Other Interest Expense	-	-	- 8
431009	Interest on Short-Term Debt	11,131.57	65.55	11,066.02
432	Allow for Borrowed Funds Used During Const - Cr	(49,860.26)	(9,218.93)	(40,641.33)
Total Int	erest Charges	2,689,956.55	2,396,094.00	293,862.55
Income I	Before Cumulative Effect	20,955,672.54	22,614,252.31	(1,658,579.77)
Cumula	ative Effect of Change in Accounting for Asset Retirement Obligation	-	-	_ 8
				I
Net Inco	me	20,955,672.54	22,614,252.31	(1,658,579.77)
	Retained Earnings	044 400 007 00	040.005.770.65	
216	Retained Earnings (Beg of Period) Unappropriated Retained Earnings	341,120,687.30	312,235,779.36	28,884,907.94
216 433	Balance Transferred from Income	20,955,672.54	- 22,614,252.31	- (1 650 570 77)
437	Dividends on Preferred Stock	20,830,072.34	22,014,252.31	(1,658,579.77)
438	Dividends Declared - Common	=	-	_ [
439	Adjustments to Retained Earnings		-	- 8
	District Control of the Control of t	200 070		
	Retained Earnings (End of Period)	362,076,359.84	334,850,031.67	27,226,328.17

#### Questar Gas Company Comparative Statement of Income and Retained Earnings

Page 9 December 2016

				December 2016
	Utility Operating Income	Twelve Months		Increase
8		This Year	Last Year	(Decrease)
400	Operating Revenues	917,372,395.36	917,628,437.47	(256,042.11)
8	Utility Operating Expenses			
401	Gas Purchases	542,102,394.73	558,086,710.99	(15,984,316.26)
401	Operating Expense	144,110,958.34	148,641,486.09	(4,530,527.75)
402	Maintenance Expense	12,805,655.22	13,844,966.91	(1,039,311.69)
403 404	Depreciation Expense Amortizatiion and Depletion	60,965,333.86 21,476.69	55,091,168.91 16,733.38	5,874,164.95 4,743.31
408	Taxes Other Than Income Taxes	20,864,958.36	19,311,668.81	1,553,289.55
409101	Income Taxes - Federal Util Oper Income	1,002,110.25	(6,817,613.00)	7,819,723.25
410111	Income Taxes - Deferred Federal Tax-Utility	29,032,246.97	40,279,864.10	(11,247,617.13)
	Income Taxes - State Util Oper Income	140,748.58	(2,272,888.00)	2,413,636.58
410101	Income Taxes - Deferred State Tax-Utility	5,876,861.61	4,179,071.78	1,697,789.83
Total U	tility Operating Expenses	816,922,744.61	830,361,169.97	(13,438,425.36)
<u> </u>				
Net Ope	erating Income	100,449,650.75	87,267,267.50	13,182,383.25
	Other Income and Deductions			
Š	Other Income			_
409201	Federal Income Tax - Other Income & Deductions	(173,365.45)	9,142,108.25	(9,315,473.70)
409211	State Income Tax - Other Income & Deductions	(97,490.63)	(219,195.00)	121,704.37
01	Deferred Income Taxes-Other Income & Deductions	(895,676.00)	(8,475,971.00)	7,580,295.00
	Interest and Dividend Income	290,935.19	1,215,548.77	(924,613.58)
419100	Allow for Other Funds Used During Construction Interest Income from Associated Companies	-	533.83	- /533.03\
	Investment Tax Credit	112,621.80	150,070.37	(533.83) (37,448.57)
417	Revenue from Nonutility Operations	3,221,504.67	-	3,221,504.67
417.1	Expense from Nonutility Operations	(3,221,504.67)	-	(3,221,504.67)
	Miscellaneous Non-Operating Revenue	3,894,670.00	3,929,124.00	(34,454.00)
421100	Gain on Disposition of Property	148,372.64	5,218.19	143,154.45
Total O	ther Income	3,280,067.55	5,747,437.41	(2,467,369.86)
		5,250,551.55	5,111,101.11	(2,101,000.00)].
<b></b>	Other Income Deductions			-
	Accretion Expense	25,995.00	22,605.71	3,389.29
421200	Loss on Disposition of Property Miscellaneous Amortization		18,036.33	(18,036.33)
426	Donations and Other Deductions	339,744.02	360,553.60	(20,809.58)
88	Merger & Restructuring Expense	15,942,189.12	-	15,942,189.12
Total O	ther Income Deductions	16,307,928.14	401,195.64	15,906,732.50
Total O	ther Income and Deductions	(13,027,860.59)	5,346,241.77	(18,374,102.36)
	mai maama aha baaasiana	(10,021,000.00)	0,010,211.17	(10,011,102.00))
	Interest Charges			
427	Interest - Long term Debt	27,358,154.79	27,060,252.00	297,902.79
428 430	Amortization of debt Discount & Expense Interest on Debt to Affiliates	841,475.47 1,322,853.87	840,508.20 334,117.24	967.27
-1	Other Interest Expense	1,322,033.07	334,117.24	988,736.63
83	Interest on Short Term Debt	1,082,129.83	172,677.35	909,452.48
432	Allow for Borrowed Funds Used During Const - Cr	(409,151.97)	(126,636.49)	(282,515.48)
Total In	terest Charges	30,195,461.99	28,280,918.30	1,914,543.69
Income	Before Cumulative Effect	57,226,328.17	64,332,590.97	(7,106,262.80)
		5.,122,025.11	5.,1002,1000.01	(.,100,202.00)]
Cumu	ative Effect of Change in Accounting for Asset Retirement Obligation	_	-	-
Not Inc.	ama	E7 220 220 47	CA 222 FOO 07	/7 400 000 00\ <sup>1</sup>
Net Inco	ине	57,226,328.17	64,332,590.97	(7,106,262.80)
	Retained Earnings			T.
	Retained Earnings (Beg of Period)	-	-	
216	Unappropriated Retained Earnings	334,850,031.67	308,517,440.70	26,332,590.97
433	Balance Transferred from Income	57,226,328.17	64,332,590.97	(7,106,262.80)
437	Dividends on Preferred Stock	-	-	
438 439	Dividends Declared - Common	(30,000,000.00)	(38,000,000.00)	8,000,000.00
1408	Adjustments to Retained Earnings	-	-	- 1
	Retained Earnings (End of Period)	362,076,359.84	334,850,031.67	27,226,328.17
				· ·

#### Questar Gas Company Comparative Statement of Income and Retained Earnings

Page 10 December 2016

				December 2016
	Utility Operating Income	Twelve Months		Increase
400	Operating Peyopues	This Year 917,372,395.36	Last Year 917,628,437.47	(Decrease) (256,042.11)
400	Operating Revenues	917,372,395.36	917,628,437.47	(206,042.11)}
	Utility Operating Expenses			
401	Gas Purchases	542,102,394.73	558,086,710.99	(15,984,316.26)
401	Operating Expense	144,110,958.34	148,641,486.09	(4,530,527.75)
402	Maintenance Expense	12,805,655.22	13,844,966.91	(1,039,311.69)
403	Depreciation Expense	60,965,333.86	55,091,168.91	5,874,164.95
404	Amortization and Depletion	21,476.69	16,733.38	4,743.31
408	Taxes Other Than Income	20,864,958.36	19,311,668.81	1,553,289.55
409101	Income Taxes - Federal Util Oper Income	1,002,110.25	(6,817,613.00)	7,819,723.25
410111	Income Taxes - Deferred Federal Tax-Utility	29,032,246.97	40,279,864.10	(11,247,617.13)
3	Income Taxes - State Util Oper Income	140,748.58	(2,272,888.00)	2,413,636.58
4	Income Taxes - Deferred State Tax-Utility	5,876,861.61	4,179,071.78	1,697,789.83
Total U	tility Operating Expenses	816,922,744.61	830,361,169.97	(13,438,425.36)
Net Ope	erating Income	100,449,650.75	87,267,267.50	13,182,383.25
постор	really moone	100,110,000.10	07,207,207.00	10,102,000.20
	Other Income and Deductions			
	Other Income	// TO DOE :		
4	Federal Income Tax - Other Income & Deductions	(173,365.45)	9,142,108.25	(9,315,473.70)
	State Income Tax - Other Income & Deductions Deferred Income Taxes - Other Income & Deductions	(97,490.63) (895,676.00)	(219,195.00) (8,475,971.00)	121,704.37 7,580,295.00
	Interest and Dividend Income	290,935.19	1,215,548.77	(924,613.58)
	Allow for Other Funds Used During Construction	-	-	(02-1,0 10.00)
	Interest Income From Affiliates	-	533.83	(533.83)
	Investment Tax Credit	112,621.80	150,070.37	(37,448.57)
417	Revenue from Nonutility Operations	3,221,504.67	-	3,221,504.67
417.1	Expense from Nonutility Operations	(3,221,504.67)		(3,221,504.67)
	Miscellaneous Non-Operating Revenue	3,894,670.00	3,929,124.00	(34,454.00)
1421100	Gain on Disposition of Property	148,372.64	5,218.19	143,154.45
Total O	ther Income	3,280,067.55	5,747,437.41	(2,467,369.86)
411100	Other Income Deductions Accretion Expense	25,995.00	22,605.71	3,389.29
	Loss on disposition fo Property	25,995.00	18,036.33	(18,036.33)
425	Miscellaneous Amortization	-	-	(10,000.00)
426	Donations and Other Deductions	339,744.02	360,553.60	(20,809.58)
426511	Merger & Restructuring Expense	15,942,189.12		15,942,189.12
Total C	ther Income Deductions	16,307,928.14	401,195.64	15 ONE 722 EN 1
Total O	ther Income Deductions	10,307,920.14	401,195.04	15,906,732.50
Total O	ther Income and Deductions	(13,027,860.59)	5,346,241.77	(18,374,102.36)
				,
407	Interest Charges	27,358,154.79	27 000 252 00	207 002 70
427 428	Interest - Long term Debt Amortization of Debt Discount and Expense	27,358,154.79 841,475.47	27,060,252.00 840,508.20	297,902.79 967.27
430	Interest on Debt to Affiliates	1,322,853.87	334,117.24	988,736.63
-1	Interest on Short Term Debt	-	-	-
	Other Interest Expense	1,082,129.83	172,677.35	909,452.48
432	Allow for Borrowed Funds Used During Const - Cr	(409,151.97)	(126,636.49)	(282,515.48)
Total I-	toront Charges	30 105 461 00	28 200 040 20	1 014 542 60
i rotai in	terest Charges	30,195,461.99	28,280,918.30	1,914,543.69 }
Income	Before Cumulative Effect	57,226,328.17	64,332,590.97	(7,106,262.80)
Cumula	tive Effect of Change in Accounting for Asset Retirement Obligation	-	-	- ]
Net Inco	ome	57,226,328.17	64,332,590.97	(7,106,262.80)
			- 1,102,100.01	(1,100,202.00)]
	Retained Earnings			
040	Retained Earnings (Beg of Period)	334,850,031.67	308,517,440.70	
216	Unappropriated Retained Earnings	57 226 229 17	- 64 333 500 07	(7 106 262 80)
433 437	Balance Transferred from Income Dividends on Preferred Stock	57,226,328.17	64,332,590.97	(7,106,262.80)
438	Dividends Declared - Common	(30,000,000.00)	(38,000,000.00)	8,000,000.00
439	Adjustments to Retained Earnings	-	(,,,	-,555,555.56
	· ·			
	Retained Earnings (End of Period)	362,076,359.84	334,850,031.67	27,226,328.17

Questar Gas Company	FUNCTIONAL STATEMENT OF INCOME AND RETAINED EARNINGS

	111111111111111111111111111111111111111	CI IIIOOIIIE VIIO IVE IV	אווייים בייווייים פייווייים			
						12 Months Ending
						December 2016
	Utility Operating Income	TOTAL	GENERAL	PRODUCTION	UTAH DISTRIBUTION	WYOMING
400	Operating Revenues	917,372,395.36		16,395,873.43	869,382,844.78	31,593,677.15
	Utility Operating Expenses					
401	Gas Purchases	542,102,394.73	•	542,102,394.73	r	,
401	Operating Expense	144,110,958.34	47,078,874.78	(950,342.66)	94,482,831.53	3,499,594.69
402	Maintenance Expense	12,805,655.22	- A 735 603 43	823 080 33	12,344,169.29	461,485.93
404	Amortization and Depletion	21,476.69	24.00000000	21,476.69	00:001:007:10	
408	Taxes Other Than Income	20,864,958.36	1,696,474.56		18,395,341.41	773,142.39
4090	Income Taxes - Federal Util Oper Income Income Taxes - State Hill Oper Income	30,034,357.22	30,034,357.22 140 748 58			1 1
4101	Provision for Deferred Income Taxes Utility	5.876.861.61	5.876.861.61	. 1		
4114	Investment Tax Credit Adjustment - Utility Oper		-		•	,
Total III	ity Onerating Expenses		91 563 010 18		17E 922 507 83	6 439 708 51
	orang Operating Expenses		01.000,000,10	60.000	170,322,001.00	0.00
Net Ope	Net Operating Income	100,449,650.75	(91,563,010.18)	(525,601,644.66)	692,460,336.95	25,153,968.64
	Other Income and Deductions		000000000000000000000000000000000000000			000000000000000000000000000000000000000
***	Other Income				,	٠
4092	Federal Income Tax - Other Income & Deductions	(173,365.45)	(173,365.45)	t	ı	1
4093	State Income Tax - Other Income & Deductions	(97,490.63)	(97,490.63)	i	,	
419	Deterred income raxes - Outer income & Deductions Interest and Dividend Income	(895,6700)	290 935 19			
4191	Allow for Other Funds Used During Construction	200,000	2	. 1		
4192	Interest Income From Affiliates	1			1	
420	Investment Tax Credit	112,621.80	112,621.80	ı		
417	Revenue from Nonutility Operations	3,221,504.67	3,221,504.67	i	t i	
17.7	Expense from Nonutility Operations Miccollegen Non Operating Boxesia	(3,221,504.67)	(3,221,504.67)		,	,
4211	Miscellariedus Noti-Operating Kevenue Gain on Disposition of Property	3,894,670.00	3,894,670.00			
Total Ot	Total Other Income	3,280,067.55	3,280,067.55			
	Other Income Deductions					
411100	Accretion Expense	25,995.00	25,995.00	•	,	,
4212	Loss on disposition of Property Miscellandor Americation	. :		ř i	<b>1</b> 9	
426	Miscellaneous hittoriazations	339 744 02	339 744 02	. 1		
426511	Merger & Restructuring Expense	15,942,189.12	15,942,189.12	•	•	1
1	The state of the s	77 000 100 07	7, 000 100 07			
lotal Of	lotal Other income Deductions	16,307,928.14	16,307,928.14		,	
Total Ot	Total Other Income and Deductions	(13,027,860.59)	(13,027,860.59)	-		
	Interest Chance					
427	Interest on long-Term Debt	27 358 154 79	27 358 154 79		,	•
428	Amortization of Debt Discount and Expense	841.475.47	841,475.47	1	. 1	
430	Interest on Debt to Affiliates	1,322,853.87	1,322,853.87	,		
431	Other Interest Expense	1,082,129.83	1,082,129.83	í	1	
4311	Interest on Short Term Debt	,400 444 073		•	,	•
407	Allow for borrowed Furius Osed During Const Cr	(409,101.97)	(409,101.97)			
Total Int	Total Interest Charges	30,195,461.99	30,195,461.99	,	,	
Income	Income Before Cumulative Effect	57 226 328 17	(134 786 332 76)	(525 601 644 66)	692 460 336 95	25 153 968 64
				(0.000)		
Cumulai	Cumulative Effect of Change in Accounting for Asset Retirement Obligation	-	-	,		-
Net Income	ma	F7 228 47	(13/ 786 330 76)	(525 GO1 GAA GE)	RO2 4RD 33R 05	25 153 GBB 64
	211	1,000,000	(01:300)00(1:01)	(2011010000)	202,000,000	100000000000000000000000000000000000000
	Retained Earnings					
216	Retained Earnings (Beg of Period)	334,850,031.67	3			
433	Balance Transferred from Income	57,226,328.17				
437	Dividends Declared - Preferred Stock			ť		1
438	Dividends Declared - Common Stock Adjustments to Retained Farmings	(30,000,000.00)				
	Transfer to Troughlog Lating					
	Retained Earnings (End of Period)	362,076,359.84	,			PAGE 11
					J	1

	EARNINGS
	RETAINED
pany	AND
Gas Con	INCOME
star	P
Que	JNCTIONAL STATEMENT OF INCOME AND RETAINED EA
	FUNCTIONAL

						December 2016
	Utility Operating Income	TOTAL	GENERAL	PRODICTION	UTAH	WYOMING
400	Operating Revenues	158,576,826,75		1,698,895,64	64.86	4.868.166.25
	- 0 V 1001					
401	Gas Purchases	102 783 128 20		100 763 108 20		
401	Operating Expense	11 427 427 45	2 642 928 59	(18 727 91)	8 555 335 69	328 891 08
402	Maintenance Expense	1.007.496.42	1	( )	964 241 40	43.255.02
403	Depreciation Expense	5,382,513.27	682,718.10	67,188.04	4,489,031.52	143,575.61
404	Amortization and Depletion	1,751.21	•	1,751.21		1
408	Taxes Other Than Income	1,918,873.96	210,710.95		1,629,126,40	79,036.61
4090	Income Taxes - Federal Util Oper Income	10,190,422.73	10,190,422.73	1	1	,
4091	Income Taxes - State Util Oper Income	1,636,037.37	1,636,037.37	,		1
4101	Provision for Deferred Income Taxes Utility	820,992,38	820.992.38	,	,	ı
4114	Investment Tax Credit Adjustment - Utility Oper		•			1
Total U	Utility Operating Expenses	135,148,643.08	16,183,810.12	102,732,339.63	15,637,735.01	594,758.32
Net Op	Net Operating Income	23,428,183.67	(16,183,810.12)	(101,033,443.99)	136,372,029.85	4,273,407.93
	Other land and Barbard					
3333	Other Income and Deductions					
Ş	Culter Income	1000	000			
4092	Federal Income Tax - Other Income & Deductions	(112,032.45)	(112,032.45)	ı	ř	
4000	Defend Income Taxes Other Income & Deductions	(15,962.63)	(15,962.63)		ī	
20.4	Deferred income laxes - Other income & Deductions	1 00				
2.4	Interest and Dividend Income	22,569.93	22,569.93	,	ī	
2.5	Allow for Other Funds Used During Construction	,	í	1	ř	1
4192	Interest income From Affiliates					1
<b>₹</b> 420	Investment Tax Credit	9,385.15	9,385.15	t	i	1
4210	Miscellaneous Non-Operating Revenue	336,985.00	336,985.00	1	1	,
4211	Gain on Disposition of Property					1
Total C	Total Other Income	240,945.00	240,945.00	-	-	-
***						
411100		2,166.25	2,166.25	ī	1	1
4212	Loss on disposition of Property		•		í	1
425	Miscellaneous Amortization	1		1	1	1
426	Miscellaneous Income Deductions	21,333.33	21,333.33			-
Total	Total Other Income Deductions	23,499.58	23,499.58	-	-	-
1001	Many Incomes and Bullingtons	047 447 40	00 100			
loral	Total Other Income and Deductions	217,445.42	217,445.42	-		-
	Interest Charges					
W 107	Interest on Long Torm Dobt	2 662 023 70	2 552 023 70			
12 K	Amortization of Dobt Discount and Evanore	74,000,63	24,000,60			1
200	Interest on Dobt to Afficient	1003.02	11,009.02		•	
2 5	Other lateract Exercise	44 424 53	104,731.03		1	1
224	Culei III dest Expelise	/6.151,11	/6.151,11			1
2 5 5	Allow for Demondary Funda Head During Const. On	100 000 077				1
432	Allow for bollowed rulius used Dailing Collat - Ci	(49,000.20)	(49,000.20)	,		1
Total Ir	Total Interest Charges	2 689 956 55	2 689 956 55	-	-	
		200000000	200000000000000000000000000000000000000			
Income	Income Before Cumulative Effect	20.955.672.54	(18.656.321.25)	(101,033,443,99)	136.372.029.85	4.273.407.93
Sumula	Cumulative Effect of Change in Accounting for Asset Retirement Obligation					
Net Income		20,955,672.54	(18,656,321.25)	(101,033,443.99)	136,372,029.85	4,273,407.93
***	Retained Earnings					
;	Retained Earnings (Beg of Period)	357,062,876.42				
216	Unappropriated Ketained Earnings	1 00 00		1	1	,
25.	Balance I ransferred from Income	20,955,672.54				
754	Dividends Declared - Preferred Stock		,		ī	1
54.	Alicensia Deciared - Common Stock		1	r :	í	
428	Adjustrients to Retained Carnings	-	-	-	-	
	Retained Earnings (End of Period)	378,018,548.96	1	1		-
						PAGE 11A

oany	Revenues
Gas Comp	Operating
Questar	Detail of 400.

Sales of Gas	Last Year This Year 110,416,384.86 623,592,7 1,240,928.26 11,957,4 4,034,203.64 230,989,3 1,428,274.72 1,544,8 159,578,019.98 873,406,206,998.00 2,606,2	Twelve Months  Last Year 617,434,384.12 456.20 15,767,720.69 7,847,036.04 7,847,664,66 382.52 3,737,609.28 384.27 874,661,414.79	This Year 623,592,257.79 11,957,456.20 5,323,028.54 230,989,359.22 1,544,582.52	Last Year
This Year	Last Year 110,416,384.86 1,240,928.26 2,458,228.50 44,034,203.64 1,428,274.72 159,578,019.98 128,332.65 206,998.00	Last Year 617,434,384.12 15,767,720.69 7,847,036.04 229,874,664.66 3,737,609.28 874,661,414.79	This Year 623,592,257.79 11,957,456.20 5,323,028.54 230,989,359.22 1,544,582.52	Last Year
10,141,308.42   110,416,384.86   623	110,416,384,86 1,240,928,26 2,458,228,50 44,034,203,64 1,428,274,72 159,578,019,98 128,332,65 206,998,00	617,434,384.12 15,767,720.69 7,847,036.04 229,874,664.66 3,737,609.28 874,661,414.79	623,592,257.79 11,957,456.20 5,323,028.54 230,989,359.22 1,544,582.52	617 434 384 12
1,086,934.54   1,240,928.26   1,1	1,240,928.26 2,458,228.50 44,034,203.64 1,428,274.72 159,578,019.98 8 128,332.65 206,998.00	15,767,720.69 7,847,036.04 229,874,664.66 3,737,609.28 874,661,414.79	11,957,456.20 5,323,028.54 230,989,359.22 1,544,582.52	11.100,101,110
Note that the second of the	2,458,228.50 44,034,203.64 1,428,274.72 159,578,019.98 128,332.65 206,998.00	7,847,036.04 229,874,664.66 3,737,609.28 874,661,414.79	5,323,028.54 230,989,359.22 1,544,582.52	15,767,720.69
Sales for Resale	44,034,203.64 1,428,274.72 159,578,019.98 128,332.65 206,998.00	229,874,664.66 3,737,609.28 874,661,414.79	230,989,359.22	7,847,036.04
Sales for Resale	1,428,274.72 159,578,019.98 87 128,332.65 206,998.00	3,737,609.28 874,661,414.79	1,544,582.52	229,874,664.66
Sales of Gas	159,578,019.98 87 128,332.65 206,998.00	874,661,414.79		3,737,609.28
Sales of Gas	159,578,019.98 87 128,332.65 206,998.00	874,661,414.79		
Other Operating Revenues         111,936.96         128,332.65         2           Int chgs on Past Due Receivables - Gas         111,936.96         128,332.65         2           Misc Service Revenues         206,943.00         206,998.00         24           Revenue from Transportation of Gas of Others         2,420,990.27         2,217,207.89         24           10 Capacity Release Credits         1,077.24         81.33         362,550.92         316,494.93         316,494.93           Revenue from Sas Processed by Others         1,59,392.83         120,466.35         1           Rent from Gas Property         (40,091.36)         (41,487.98)         9           Other Gas Revenues         1,025,671.24         963,771.90         9           Oil Revenue Received from Wexpro         6,244.00         6,244.00         -           Standby Charges         4,253,115.10         3,911,865.07         43           1 Other Operating Revenues         158,576,826.75         163,489,885.05         917	128,332.65 206,998.00		873,406,684.27	874,661,414.79
Int chigs on Past Due Receivables - Gas  Misc Service Revenues  Misc Service Revenues  Revenue from Transportation of Gas of Others  Revenue from Transportation of Gas of Others  1,077.24  1,025.671.24  1,025.671.24  1,025.671.24  1,025.671.24  1,025.671.24  1,025.671.24  1,025.671.24  1,025.671.24  1,025.671.24  1,025.671.24  1,025.671.24  1,025.671.24  1,025.671.24  1,025.671.24  1,025.671.24  1,025.671.25  1,025.671.24  1,025.671.24  1,025.671.25  1,03489,885.05  1,086.07  1,086.08  1,086	128,332.65 206,998.00			
Misc Service Receivables - Gas of Others 2,420,908.00 2 206,998.00 2 2 4,20,908.00 2 2 4,20,908.00 2 2 4,20,908.00 2 2 4,20,908.00 2 2 2,420,908.00 2 2,420,908.00 2 2 2 2,420,908.00 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	206,998.00	17000	00 000 177 0	2 077 430 05
Revenue   Received from Wexpro   Standby Charting Revenues   Coperating Revenues   Cop	200,980.00	2,077,130.03	2,141,200.90	2,617,130.00
Capacity Release Credits   Capacity Revenue from Cas Revenues   Capacity Revenue from Celsius   Capacity Revenues   Capaci		21,032,313.12	24 600 991 67	21.216.360.20
Content   Cont	04.52	1 252 67	4 344 61	1 253 67
Incidential Plant Prod Sales   362,550,92   316,494,93   316,494,93   316,494,93   316,494,93   316,494,93   316,494,93   316,494,93   316,494,93   316,494,93   316,494,93   316,494,93   316,494,93   316,496,35   316,496,35   316,496,35   316,496,35   316,496,35   316,496,35   316,496,35   316,496,35   316,496,35   316,496,35   316,496,35   316,496,35   317,496,35   317,496,37   316,499,885,05   317,496,37   317,496	50.10	/9.562,1	4,044.01	1,233.07
Incidental Casoline Oil Sales		4,336,575.30	3,347,253.85	4,336,575.30
Rent from Gas Property Other Gas Revenues Overriding Royalty Revenue from Celsius Oil Revenue Received from Wexpro Standby Charges  1 Other Operating Revenues  1 000. Operating Revenues	120 466 35 1 547 842 25	1 242 174 79	1 547 842 25	1 242 174 79
Other Gas Revenues Other Gas Revenue from Celsius Overriding Royalty Revenue from Celsius Overriding Royalty Revenue from Wexpro Standby Charges I Other Operating Revenues  4,253,115.10 3,911,865.07 43 1400. Operating Revenues		0 1.7 11 (37-2)	0	
Overriding Royalty Revenue from Celsius 1,025,671.24 963,771.90 Oil Revenue Received from Wexpro Standby Charges  I Other Operating Revenues 4,253,115.10 3,911,865.07  1 400. Operating Revenues 158,576,826.75 163,489,885.05 9		(239,844.71)	(244,416.42)	(239,844.71)
Oil Revenue Received from Wexpro 6,244.00 - Standby Charges - Standby Charges - I Other Operating Revenues 4,253,115.10 3,911,865.07 - 1400. Operating Revenues 158,576,826.75 163,489,885.05 9	963,771.90	11,701,000.26	9,949,750.81	11,701,000.26
I Other Operating Revenues       4,253,115.10       3,911,865.07         I 400. Operating Revenues       158,576,826.75       163,489,885.05	- 6,244.00		6,244.00	1 1
4,253,115.10 3,911,865.07 158,576,826.75 163,489,885.05 9				
158,576,826.75 163,489,885.05	3,911,865.07 43,965,711.09	42,967,022.68	43,965,711.09	42,967,022.68
		917,628,437.47	917,372,395.36	917,628,437.47
				Page 12

Questar Gas Company	STATEMENT OF GS GAS SAI ES - Utah Jurisdiction

December 2016

	GS CUSTOMERS	ALLOWED REVENUE PER GS CUSTOMER (TARIFF)	CET ALLOWED REVENUE	
January	964,590	49.30	47,554,287.00	
February	965,317	40.92	39,500,771.64	
March	967,031	32.81	31,728,287.11	
April	968,862	20.70	20,055,443.40	
May	969,301	13.64	13,221,265.64	
June	970,202	11.62	11,273,747.24	
July	969,542	11.08	10,742,525.36	
August	969,958	11.05	10,718,035.90	
September	973,779	12.79	12,454,633.41	
October	972,841	17.15	16,684,223.15	
November	974,717	31.67	30,869,287.39	
December	978,860	44.33	43,392,863.80	
	TOTAL TARIFF	297.06		

	<b>Current Period</b>		
CLASSIFICATION	DELIVERED	BOOKED REVENUE	CET ACCRUAL
STATE OF UTAH AND IDAHO			
GENERAL SERVICE			
DNG	46,533,361.04	43,392,863.80	(3,140,497.24)
SNG	21,866,433.62	21,866,433.62	0.00
COMMODITY	73,224,988.82	73,224,988.82	0.00
EEP	3,499,670.00	3,499,670.00	0.00
IRA	3,404,108.95	3,404,108.95	0.00
TOTAL GENERAL SERVICE STATE OF UTAH AND IDAHO	148,528,562.43	145,388,065.19	(3,140,497.24)
	1000000000000000000000000000000000000		Christian discount of the contract of the Christian Contract of Christ

	Year To Date		
CLASSIFICATION	DELIVERED	BOOKED REVENUE	CET ACCRUAL
STATE OF UTAH AND IDAHO			
GENERAL SERVICE DNG	289,131,784.94	288,195,371.04	(936,413.90)
SNG	99,387,973.60	99,387,973.60	0.00
COMMODITY	380,242,660.69	380,242,660.69	00.00
EEP	23,824,331.36	23,824,331.36	00.00
IRA	12,789,720.74	12,789,720.74	00.00
TOTAL GENERAL SERVICE STATE OF UTAH AND IDAHO	805,376,471.33	804,440,057.43	(936,413.90)

CLASSIFICATION	DELIVERED	BOOKED REVENUE	CET ACCRUAL
STATE OF UTAH AND IDAHO			
GENERAL SERVICE			
DNG	289,131,784.94	288,195,371.04	(936,413.90)
SNG	99,387,973.60	99,387,973.60	0.00
COMMODITY	380,242,660.69	380,242,660.69	00.0
EEP	23,824,331.36	23,824,331.36	0.00
IRA	12,789,720.74	12,789,720.74	0.00
TOTAL GENERAL SERVICE STATE OF UTAH AND IDAHO	805,376,471.33	804,440,057.43	(936,413.90)

Page 13A

	Jurisdiction
mpany	GAS SALES - Wyoming Ju
Gas Compa	SALES -
uestar (	GS GAS
Ø	STATEMENT OF GS
	STATEM

December 2016

	GS CUSTOMERS	ALLOWED REVENUE PER GS CUSTOMER (TARIFF)	CET ALLOWED REVENUE	
January	27,664	62.2300	1,721,530.72	
February	27,654	58.1100	1,606,973.94	
March	27,647	48.9300	1,352,767.71	
April	27,678	39.5000	1,093,281.00	
May	27,625	30.8100	851,126.25	
June	27,572	21.9000	603,826.80	
July	27,521	21.4300	589,775.03	
August	27,450	17.9400	492,453.00	
September	27,520	22.8300	628,281.60	
October	27,520	31.1800	858,073.60	
November	27,565	42.6900	1,176,749.85	
December	27,606	56.8300	1,568,848.98	
	TOTAL TARIFF	454.3800		

	Current Period		
CLASSIFICATION	DELIVERED	BOOKED REVENUE	CET ACCRUAL
STATE OF WYOMING			
GENERAL SERVICE			
DNG	1,596,135.78	1,568,848.98	(27,286.80)
COMMODITY	2,969,363.55	2,969,363.55	00.00
EEP	25,868.75	25,868.75	00:00
TOTAL GENERAL SERVICE STATE OF WYOMING	4,591,368.08	4,564,081.28	(27,286.80)

	Year To Date		
CLASSIFICATION	DELIVERED	BOOKED REVENUE	CET ACCRUAL
STATE OF WYOMING			
DNG	12,289,396.24	12,543,688.48	254,292.24
COMMODITY	16,671,737.60	16,671,737.60	0.00
EEP	99,392.88	99,392.88	0.00
TOTAL GENERAL SERVICE STATE OF WYOMING	29,060,526.72	29,314,818.96	254,292.24

	Twelve Months		
CLASSIFICATION	DELIVERED	BOOKED REVENUE	CET ACCRUAL
STATE OF WYOMING			
GENERAL SERVICE			
DNG	12,289,396.24	12,543,688.48	254,292.24
COMMODITY	16,671,737.60	16,671,737.60	00.0
EEP	99,392.88	99,392.88	00.00
TOTAL GENERAL SERVICE STATE OF WYOMING	29,060,526.72	29,314,818.96	254,292.24

Page 13B

	Jurisdiction
	- Utah
Company	AS SALES
Gas (	OF G
Questar Gas Company	STATEMENT
	COMPARATIVE STATEMENT OF GAS SALES - Utah Jurisdicti

December 2016

CLASSIFICATION	OLISTOMEDS	CURREN	CURRENT MONTH - THIS YEAR	IIS YEAR	CHSTOMEDS	CURREN	CURRENT MONTH - LAST YEAR	ST YEAR	SHELLETOMERS	INCREASE OR DECREASE	A DECREASE
STATE OF LITAH	OSTOWERS	DECATOERNIS	4	NOOME	COSTOMERS	DECATOENING	2	NOOME	COSTONIENS		
FIRM NON GS											
Industrial	č		L			707		0000	(0.5)	10000	720 000 0447
NGN VGN	48	149,215 29 129	5.952	888,123.86 649,615.31	102	161,4 <i>7</i> 3 38,608	6.196 61.856	7,000,486.83	(18)	(12,258)	(112,362.97)
F3	0	0	0.000	0.00	0	0	0.000	0.00	0	0	0.00
	0	0	0.000	0.00	0	0	0.000	00.00	0	0	00.00
Commercial	465	335 332	6 127	2 054 429 39	513	342 155	6309	2 158 817 95	(48)	(6 823)	(104 388 56)
TOTAL FIRM	549	513,676	6.993	3,592,168.56	615	542,236	10.231	5,547,473.35	(99)	(28,560)	(1,955,304.79)
INTERRUPTIBLE											
Industrial	c	c	000		c	c	000	000	c	C	000
2 ∞	o 6	31,302	4.761	149,016.72	79 C	40,263	4.820	194,085.54	0	(8,961)	(45,068.82)
Commercial	,				•	•	6	6		(	0
ES IS	0 %	0 42 834	0.000	0.00	0 2	50 291	0.000	0.00	0	(7.457)	(37.618.86)
TOTAL INTERRUPTIBLE	41	74,136	4.709	349,140.98	50	90,554	4.769	431,828.66	(6)	(16,418)	(82,687.68)
TRANSPORTATION											
Industrial	206	2 940 401	0.334	972 834 30	171	2.788.566	0.310	865.053.09	35	151.835	107.781.21
F1	2	445,404	0.293	130,538.25	. 5	359,000	0.291	104,331.62	0	86,404	26,206.63
, .	0	0	0.000	00.00	0	0	0.000	0.00	0	0	0.00
Commercial	936	4 539 600	0 562	09 17C 12B	790	1 300 610	7070	688 752 23	08	148 071	175 519 37
113	920	3,356,939	0.123	414,128.70	4 4	3,314,688	0.162	536,478.50	90	42,251	(122,349.80)
	. —	4,689	4.994	23,414.55	-	5,526	2.072	11,447.70	0	(837)	11,966.85
TOTAL TRANSPORTATION	572	8,286,123	0.290	2,405,187.40	448	7,858,399	0.281	2,206,063.14	124	427,724	199,124.26
TOTAL FIRM, INTER, & TRANS.	1,162	8,873,935	0.715	6,346,496.94	1,113	8,491,190	0.964	8,185,365.15	49	382,745	(1,838,868.21)
GENERAL SERVICE CALENDARIZED REVENUES Residential											
GS	910,426	13,079,497	8.157	106,691,489.74	893,725	12,764,537	8.321	106,219,742.57	16,701	314,961	471,747.17
Commercial	020 00	200	7 405	07 000 440 40	27.40	C 444 470	7 202	20 424 540 42	633	(189 09)	(14 445 406 94)
TOTAL GENERAL SERVICE	976,704	18,411,085	7.858	144,680,602.23	959,471	18,179,008	8.012	145,654,262.00	17,233	232,077	(973,659.77)
TOTAL STATE OF UTAH	921,866	27,285,020	5.535	151,027,099.17	960,584	26,670,198	5.768	153,839,627.15	17,282	614,823	(2,812,527.98)
SIAIE OF IDAHO FIRM											
Commercial											
FS	_	438	6.372	2,790.02	-	598	6.475	3,872.07	0	(160)	(1,082.05)
TOTAL FIRM		438	6.372	2,790.02	-	298	6.475	3,872.07	0	(160)	(1,082.05)
Commercial											
IS TOTAL INTEREST DISTRICT	-	9	5.363	534.09		202	5.071	1,026.49	0	(103)	(492.40)
GENERAL SERVICE CALENDARIZED REVENIJES		2	0.303	60.400	-	202	0.0	1,020.43		(001)	(01.201)
Residential											
GS	1,909	25,742	8.206	211,243.29	1,887	24,375	8.284	201,914.76	22	1,367	9,328.53
GS	247	19.165	7.151	137,046.91	246	18,207	7.289	132,718.46	~	296	4,328.45
TOTAL GENERAL SERVICE	2,156	44,907	7.756	348,290.20	2,133	42,582	7.858	334,633.22	23	2,324	13,656.98
TOTAL STATE OF IDAHO	2,158	45,444	7.737	351,614.31	2,135	43,383	7.826	339,531.78	57.	2,061	12,082.53
CET ADJUSTMENT - UTAH & IDAHO		0	0.000	(3,140,497.24)		0	0.000	(3,444,239.24)	0	0	303,742.00
TOTAL CET - GENERAL SERVICE - UTAH & IDAHO		0	0.000	(3,140,497.24)		0	0.000	(3,444,239.24)	0	0	303,742.00
EEP AMORTIZATION - UTAH & IDAHO		0	0.000	3,499,670.00		0	0.000	4,495,342.36	0	0	(995,672.36)
TOTAL EEP - GENERAL SERVICE - UTAH & IDAHO		0	0.000	3,499,670.00		0	0.000	4,495,342.36	0	0	(995,672.36)]
FIRM NON GS - UTAH & IDAHO INTERRUPTIBLE - UTAH & IDAHO TRANSPORTATION - UTAH & IDAHO GENEDAI - CERONICE - CAI ENDANDO	550 42 572 572 679	514,114 74,236 8,286,123	6.993 4.710 0.290	3,594,958.58 349,675.07 2,405,187.40	616 51 448	542,834 90,757 7,858,399	10.227 4.769 0.281	5,551,345.42 432,855.15 2,206,063.14	(66) (9) 124 17 256	(28,721) (16,521) 427,724	(1,956,386.84) (83,180.08) 199,124.26
GAS SALES - ALL DIVISIONS UTAH & IDAHO	980,024	27,330,464	5.552	151,737,886.24	962,719	26,713,581	5.811	155,230,262.05	17,305	616,884	(3,492,375.81)
											Page 14

			COMPARATIV	Questar Gas Company COMPARATIVE STATEMENT OF GAS SALES - Wyoming Jurisdiction	Questar Gas Company MENT OF GAS SALES - Wyor	ning Jurisdiction					December 2016
CLASSIFICATION	CHOIC	CURREN	CURRENT MONTH - THIS YEAR	IIS YEAR	O C C C C C C C C C C C C C C C C C C C	CURREN	CURRENT MONTH - LAST YEAR	ST YEAR	OUTMOTOR	INCREASE OR DECREASE	DECREASE
STATE OF WYOMING	CUSTOMERS	DECATHERMS	A H	AMOONI	COSTOMERS	DECATHERMS	KAIE	AMOON	COSTOMERS	DECATHERINS	AMOONI
FIRM NON GS Industrial FS NGV	0	0 009	0.000	0.00	0	0 654	0.000	0.00 70,059.93	00	0 (54)	0.00 (52,451.28)
Commercial Commercial FS TOTAL FIRM	25	24,094 24,694	5.842 6.413	140,767.13 158,375.78	26	22,967 23,621	5.822 8.626	133,705.13 203,765.06	(1)	1,127	7,062.00 (45,389.28)
INTERRUPTIBLE Industrial Commercial	N	1,313	5.738	7,534.90	8	2,562	5.536	14,185.74	0	(1,249)	(6,650.84)
IS TOTAL INTERRUPTIBLE	2	21,320 22,633	5.441	116,009.20 123,544.10	2 4	17,908 20,471	5.399	96,695.22 110,880.96		3,411	19,313.98
TRANSPORTATION Industrial T IC IC	∞ ←	18,452 47,634	0.649	11,981.45 2,647.02	ω –	19,953 32,003	0.402	8,017.32 2,010.53	00	(1,501) 15,631	3,964.13 636.49
TOTAL TRANSPORTATION TOTAL FIRM, INTER, & TRANS.	35	3,578 69,664 116,991	0.328 0.227 2.545	1,174.40 15,802.87 297,722.75	35	3,388 55,344 99,436	0.330 0.201 3.276	1,116.90 11,144.75 325,790.77	000	190 14,320 17,555	57.50 4,658.12 (28,068.02)
GENERAL SERVICE CALENDARIZED REVENUES Residential GS GS COMMUNICATION OF THE COMMUNICATION OF T	24,601	363,586	7.923	2,880,820.68	24,633	393,893	7.841	3,088,524.36	(32)	(30,307)	(207,703.68)
GS TOTAL GENERAL SERVICE	3,005	233,742 597,328	7.207	1,684,678.65 4,565,499.33	2,994	260,547 654,440	7.167	1,867,275.92 4,955,800.28	(21)	(26,805) (57,112)	(182,597.27)
TOTAL STATE OF WYOMING	27,641	714,319	6.808	4,863,222.08	27,662	753,876	7.006	5,281,591.05	(21)	(39,557)	(418,368.97)
CET ADJUSTMENT - WYOMING TOTAL CET - GENERAL SERVICE - WYOMING		00	0.000	(27,286.80)		00	0.000	(157,661.20)	00	00	130,374.40
EEP AMORTIZATION - WYOMING TOTAL EEP - GENERAL SERVICE - WYOMING		00	0.000	25,868.75 25,868.75		00	0.000	12,761.25 12,761.25	00	00	13,107.50
FIRM NON GS - ALL DIVISIONS INTERRUPTIBLE - ALL DIVISIONS TRANSPORTATION - ALL DIVISIONS TRANSPORTATION - ALL DIVISIONS GENERAL SERVICE CALENDARIZED REVENUE - ALL DIVISIONS GAS SALES - ALL DIVISION	575 47 577 1,006,466 1,007,665	538,808 96,868 8,365,787 19,053,320 28,044,784	6.966 4.885 0.290 7.870 5.584	3,753,334,36 473,219,17 2,420,990,27 149,952,146,47 156,599,690,27	642 55 453 989,231 990,381	566,455 111,228 7,913,743 18,876,031 27,487,457	10.160 4.888 0.280 8.045 5.838	5,755,110.48 543,736,11 2,217,207.89 151,850,898.67 160,366,953.15	(67) (8) 124 17,236 17,284	(27,647) (14,359) 442,044 177,289 577,329	(2,001,776,12) (70,516,94) 203,782,38 (1,888,752,20) (3,767,262,88) Page 15

			Questar Gas	Company				
	9	COMPARAT	COMPARATIVE STATEMENT OF GAS SALES - Utah Jurisdiction	GAS SALES - Utah J	urisdiction			December 2016
CLASSIFICATION STATE OF UTAH FIRM NON GS	YEAR TI DECATHERMS	YEAR TO DATE - THIS YEA RMS RATE	IS YEAR AMOUNT	YEAR TI	YEAR TO DATE - LAST YEAR RMS RATE	ST YEAR AMOUNT	INCREASE OF DECATHERMS	INCREASE OR DECREASE ATHERMS AMOUNT
Industrial FS NGV F3 F4	1,595,529 358,777 0	5.616 14.381 0.000 0.000	8,960,187.50 5,159,480.63 0.00 0.00	1,640,439 518,464 0 0	6.091 14.749 0.000 0.000	9,991,990.85 7,646,842.98 0.00	(44,910) (159,687) 0	(1,031,803.35) (2,487,362.35) 0.00
Commercial Commercial FORM	3,046,032 5,000,338	5.816	17,716,289.39 31,835,957.52	3,287,789 5,446,693	6.240	20,515,674.22 38,154,508.05	(241,757) (446,355)	(2,799,384.83) (6,318,550.53)
INTERRUPTIBLE Industrial ES IS	0 554,364	0.000	0.00 2,563,807.21	0 1,047,173	0.000	0.00	0 (492,809)	0.00 (2,907,526.04)
Commercial E ES IS IS TOTAL INTERRUPTIBLE TTANDROGET ATTAINED	0 340,211 894,574	0.000 4.795 4.689	0.00 1,631,272.75 4,195,079.96	0 527,367 1,574,540	0.000 5.344 5.265	0.00 2,818,222.99 8,289,556.24	0 (187,156) (679,966)	0.00 (1,186,950.24) (4,094,476.28)
Industrial TS FT1	30,454,301 3,664,678 0	0.346 0.318 0.000	10,526,468.77 1,163,582.06 0.00	28,067,016 3,717,283 0	0.321 0.283 0.000	9,014,577.18 1,050,221.73 0.00	2,387,285 (52,605) 0	1,511,891.59 113,360.33 0.00
TS FT1  MT TOTAL TRANSPORTATION TOTAL FIRM INTER & TRANS	11,787,227 42,915,820 29,132 88,851,158 94,746,070	0.634 0.122 1.963 0.276 0.639	7,477,324.10 5,256,993.76 57,197.76 24,481,566.45 60,512.603.93	10,065,965 34,805,121 32,228 76,687,613 83,708,846	0.581 0.148 1.359 0.275 0.807	5,853,126.16 5,153,118.52 43,810.92 21,114,854.51 67,558,918.80	1,721,262 8,110,699 (3,096) 12,163,545 11,037,224	1,624,197.94 103,875.24 13,386.84 3,366,711.94 (7,046,314,87)
GENERAL SERVICE CALENDARIZED REVENUES Residential GS	66,614,265	8.715	580,565,007.46	61,458,672	9.185	564,517,939.89	5,155,594	16,047,067.57
Commercial GS GS TOTAL GENERAL SERVICE TOTAL STATE OF UTAH	27,403,121 94,017,386 188,763,456	7.267 8.293 4.451	199,126,065.38 779,691,072.84 840,203,676.77	25,080,764 86,539,436 170,248,282	7.734 8.765 4.852	193,979,936.68 758,497,876.57 826,056,795.37	2,322,356 7,477,950 18,515,174	5,146,128.70 21,193,196.27 14,146,881.40
STATE OF IDAHO FIRM Commercial FS FORT	4,164	6.062	25,241.54 25,241.54	4,613 4,613	6.434	29,680.59	(449)	(4,439.05) (4,439.05)
INTERRUPTIBLE Commercial IS TOTAL INTERRUPTIBLE GENERAL SERVICE CALENDARIZED REVENUES	555	6.140	3,406.21	3,913	5.798	22,688.51	(3,358)	(19,282.30)
Residential GS Commercial GS	133,370	8.620	1,149,706.76	119,877 82,865.04	9.248	1,108,654.72	13,493	41,052.04
TOTAL GENERAL SERVICE TOTAL STATE OF IDAHO	232,919	7.990	1,861,067.13 1,889,714.88	202,742	8.527	1,749,088.07	30,177 26,370	88,257.71
CET ADJUSTMENT - UTAH & IDAHO TOTAL CET - GENERAL SERVICE - UTAH & IDAHO	00	0.000	(936,413.90) (936,413.90)	00	0.000	9,415,506.67 9,415,506.67	00	(10,351,920.57) (10,351,920.57)
EEP AMORTIZATION - UTAH & IDAHO TOTAL EEP - GENERAL SERVICE - UTAH & IDAHO	00	0.000	23,824,331.36 23,824,331.36	00	0.000	23,365,637.72 23,365,637.72	00	458,693.64 458,693.64
FIRM NON GS - UTAH & IDAHO INTERRUPTIBLE - UTAH & IDAHO TRANSPORTATION - UTAH & IDAHO GENERAL SERVICE CALENDARIZED REVENUE - UTAH & IDAHO GAS SALES - ALL DIVISIONS UTAH & IDAHO	5,004,502 895,129 88,851,158 94,250,305 189,001,094	6.367 4.690 0.276 8.535 4.577	31,861,199.06 4,198,486.17 24,481,566.45 804,440,057.43 864,981,309.11	5,451,306 1,578,453 76,687,613 86,742,178 170,459,549	7.005 5.266 0.275 9.142 5.049	38,184,188,64 8,312,244.75 21,114,854.51 793,028,109,03 860,639,396,93	(446,804) (683,324) 12,163,545 7,508,127 18,541,544	(6,322,989.58) (4,113,758.58) 3,366,711.94 11,411,948.40 4,341,912.18

Page 16

	COMPA		Questar Gas Company RATIVE STATEMENT OF GAS SAI FS - Wyoming Jurisdiction	ny S - Wyoming Jurisdiction				December 2016
				maineiling gilling an - o		7		Decelline 4010
CLASSIFICATION STATE OF WYOMING	YEAR TO DECATHERMS	O DATE - THIS YEAR RATE	IS YEAR AMOUNT	YEAR T DECATHERMS	YEAR TO DATE - LAST YEAR RATE RATE	ST YEAR AMOUNT	INCREASE OR DECREASE DECATHERMS AMOI	DECREASE
FIRM NON GS Industrial FS NGV	0 8,967	0.000	0.00	0 669'6	0.000	0.00 200,193.06	0 (732)	0.00 (36,645.15)
Commercial FS TOTAL FIRM	190,410 199,377	5.810	1,106,312.98	181,753	6.211	1,128,878.42 1,329,071.48	8,658 7,926	(22,565.44)
INTERRUPTIBLE Industrial IS Commercial	24,016	5.451	130,908.90	32,659	5.300	173,097.43	(8,643)	(42,188.53)
IS TOTAL INTERRUPTIBLE	119,727 143,743	5.402	646,770.34 777,679.24	103,222 135,881	5.120	528,534.46 701,631.89	16,505 7,861	118,235.88 76,047.35
TRANSPORTATION Industrial IT IC Commercial	149,062 437,948	0.576	85,827.01 25,280.61	129,558 324,810	0.579	75,006.71 18,903.48	19,504 113,138	10,820.30
IC TOTAL TRANSPORTATION TOTAL FIRM, INTER, & TRANS.	23,684 610,694 953,814	0.351 0.196 2.272	8,317.60 119,425.22 2,166,965.35	21,281 475,649 802,982	0.357 0.213 2.655	7,595.50 101,505.69 2,132,209.06	2,403 135,045 150,832	722.10 17,919.53 34,756.29
GENERAL SERVICE CALENDARIZED REVENUES Residential GS Commercial	2,061,983	9.038	18,635,940.99	1,929,742	9.529	18,389,443.53	132,242	246,497.46
TOTAL GENERAL SERVICE	3,405,178	8.505	28,961,133.84	3,201,827	8.130	28,731,358.13	203,351	(16,721.75) 229,775.71
CET ADJUSTMENT - WYOMING TOTAL CET - GENERAL SERVICE - WYOMING	0 0	0.000	254,292.24 254,292.24	0 0	0.000	519,942.15 519,942.15 519,942.15	0 0	(265,649.91) (265,649.91)
EEP AMORTIZATION - WYOMING TOTAL EEP - GENERAL SERVICE - WYOMING	0 0	0.000	99,392.88 99,392.88	0	0.000	117,259.44 117,259.44	0	(17,866.56) (17,866.56)
FIRM NON GS - ALL DIVISIONS INTERRUPTIBLE - ALL DIVISIONS TRANSPORTATION - ALL DIVISIONS GENERAL SERVICE CALENDARIZED REVENUE - ALL DIVISIONS GAS SALES - ALL DIVISION	5,203,880 1,038,871 89,461,852 97,655,483 193,360,086	6.367 4.790 0.275 8.538 4.636	33,131,059.95 4,976,165.41 24,000,991.67 833,754,876.39 896,463,093.42	5,642,757 1,714,334 77,163,262 89,944,005 174,464,358	7.002 5.258 0.275 9.143 5.114	39,513,260.12 9,013,876.64 21,216,360.20 822,396,668.75 892,140,165.71	(438,878) (675,463) 12,298,590 7,711,478 18,895,728	(6,382,200.17) (4,037,711.23) 3,384,631.47 11,358,207.64 4,322,927.71 Page 17

		COMPARAT	Questar Gas Company COMPARATIVE STATEMENT OF GAS SALES - Utah Jurisdiction	Company SAS SALES - Utah J	urisdiction			December 2016
CLASSIFICATION	TWELVE	MONTHS - T RATE	TWELVE MONTHS - THIS YEAR ERMS RATE AMOUNT	TWELVE	IWELVE MONTHS - LAST YEAR ERMS RATE AI	AST YEAR AMOUNT	INCREASE OF DECATHERMS	INCREASE OR DECREASE ATHERMS AMOUNT
STATE OF UTAH FIRM NON GS Industrial								
FS NGV F3	1,595,529 358,777	5.616	8,960,187.50 5,159,480.63	1,640,439 518,464	6.091	9,991,990.85 7,646,842.98	(44,910) (159,687) 0	(1,031,803.35) (2,487,362.35) 0.00
F4 Commercial	00	0.000	00.00	00	0.000	0.00	0	0.00
FS TOTAL FIRM	3,046,032	5.816	17,716,289.39 31.835.957.52	3,287,789	6.240	20,515,674.22 38,154,508.05	(241,757) (446.355)	(2,799,384.83)
INTERRUPTIBLE Industrial ES	0 0 554 364	0.000	0.00	1 047 173	0.000	0.00	0 (492 809)	0.00
Comnercial ES	340,211	0.000	0.00 1,631,272.75	527,367	5.344	2,818,222.99	(187,156)	0.00 (1,186,950.24)
TRIOIALINIERROPIIBLE TRANSPIIDLE Industrial	4/0,480	4.009	4,195,079,90	040,470,1	0.200	0,209,330.24	(006'6 (0)	(07:0/+,+60(+)
Industrial TS TS FT1 MT	30,454,301 3,664,678 0	0.346 0.318 0.000	10,526,468.77 1,163,582.06 0.00	28,067,016 3,717,283 0	0.321 0.283 0.000	9,014,577.18 1,050,221.73 0.00	2,387,285 (52,605) 0	1,511,891.59 113,360.33 0.00
Commercial TS FT1	11,787,227 42,915,820	0.634	7,477,324.10 5,256,993.76	10,065,965 34,805,121	0.581	5,853,126.16 5,153,118.52	1,721,262 8,110,699	1,624,197.94
TOTAL TRANSPORTATION TOTAL FIRM INTER & TRANS	88,851,158 94,746.070	0.276	24,481,566.45	76,687,613 83,708.846	0.275	21,114,854.51	12,163,545	3,366,711.94
GENERAL SERVICE CALENDARIZED REVENUES Residential GS	66.614.265	8.715	580.565.007.46	61.458.672	9.185	564.517.939.89	5.155.594	16.047.067.57
Commercial	27 403 131	7 267	199 126 065 38	25 080 764	7 734	103 070 036 68	0 320 356	5 146 128 70
TOTAL GENERAL SERVICE TOTAL STATE OF UTAH	94,017,386 188,763,456	8.293 4.451	779,691,072.84 840,203,676.77	86,539,436 170,248,282	8.765 4.852	758,497,876.57 826,056,795.37	7,477,950	21,193,196.27
STATE OF IDAHO FIRM Commercial								
FS TOTAL FIRM INTERRIPTIR F	4,164	6.062	25,241.54 25,241.54	4,613	6.434	29,680.59 29,680.59	(449)	(4,439.05)
Commercial IS TOTAL INTERRUPTIBLE GENERAL STREVICE CALENDARIZED REVENIJES	555	6.140	3,406.21	3,913	5.798	22,688.51	(3,358)	(19,282.30)
	133,370	8.620	1,149,706.76	119,877	9.248	1,108,654.72	13,493	41,052.04
GS TOTAL GENERAL SERVICE TOTAL STATE OF IDAHO	99,549 232,919 237,637	7.146 7.990 7.952	711,360.37 1,861,067.13 1,889,714.88	82,865 202,742 211,268	7.729 8.627 8.527	640,433.35 1,749,088.07 1,801,457.17	16,684 30,177 26,370	70,927.02 111,979.06 88,257.71
CET ADJUSTMENT - UTAH & IDAHO TOTAL CET - GENERAL SERVICE - UTAH & IDAHO	00	0.000	(936,413.90) (936,413.90)	00	0.000	9,415,506.67 9,415,506.67	00	(10,351,920.57) (10,351,920.57)
EEP AMORTIZATION - UTAH & IDAHO TOTAL EEP - GENERAL SERVICE - UTAH & IDAHO	00	0.000	23,824,331.36 23,824,331.36	0 0	0.000	23,365,637.72 23,365,637.72	0 0	458,693.64
FIRM NON GS - UTAH & IDAHO INTERRUPTIBLE - UTAH & IDAHO ITAANSPORTATION - UTAH & IDAHO GENERAL SERVICE CALENDARIZED REVENUE - UTAH & IDAHO GRAS BALES - ALL DIVISIONS UTAH & IDAHO	5,004,502 895,129 88,851,158 94,250,305 189,001,094	6.367 4.690 0.276 8.535 4.577	31,861,199.06 4,198,486.17 24,481,566.45 804,440,057.43 864,981,309.11	5,451,306 1,578,453 76,687,613 86,742,178 170,459,549	7.005 5.266 0.275 9.142 5.049	38,184,188.64 8,312,244.75 21,114,854.51 793,028,109,03 860,639,396.93	(446,804) (883,324) 12,163,545 7,508,127 18,541,544	(6,322,989,58) (4,113,758,58) 3,366,711,94 11,411,948,40 4,341,912.18
								Page 18

	COMPA	ARATIVE ST	Questar Gas Company COMPARATIVE STATEMENT OF GAS SALES - Wyoming Jurisdiction	y s - Wyoming Jurisdictic	u			December 2016
CLASSIFICATION	TWELVE	MONTHS - THIS YEAR	HIS YEAR	TWELVE	TWELVE MONTHS - LAST YEAR	AST YEAR	INCREASE OR DECREASE	DECREASE
STATE OF WYOMING		<u>.</u>						
FIRM NON GS Industrial								
S A N	0 00	0.000	0.00	0 000	0.000	0.00	0 (733)	0.00
Commercial	706'0	10.239	16.740,001	660'6	40.04	200, 193,000	(1921)	(20,040,10)
FS	190,410	5.810	1,106,312.98	181,753	6.211	1,128,878.42	8,658	(22,565.44)
TOTAL FIRM	199,377	6.369	1,269,860.89	191,451	6.942	1,329,071.48	976'/	(66.012,86)
INTERRUPTIBLE Industrial								
	24,016	5.451	130,908.90	32,659	5.300	173,097.43	(8,643)	(42,188.53)
Commercial IS	119.727	5.402	646.770.34	103.222	5.120	528,534.46	16,505	118,235.88
TOTAL INTERRUPTIBLE	143,743	5.410	777,679.24	135,881	5.164	701,631.89	7,861	76,047.35
TRANSPORTATION								
Industrial T	149,062	0.576	85,827.01	129,558	0.579	75,006.71	19,504	10,820.30
<u>.</u>	437,948	0.058	25,280.61	324,810	0.058	18,903.48	113,138	6,377.13
Commercial	23,684	0.351	8,317.60	21,281	0.357	7,595.50	2,403	722.10
TOTAL TRANSPORTATION	610,694	0.196	119,425.22	475,649	0.213	101,505.69	135,045	17,919.53
TOTAL FIRM, INTER, & TRANS.	953,814	2.272	2,166,965.35	802,982	2.655	2,132,209.06	150,832	34,756.29
GENERAL SERVICE CALENDARIZED REVENUES Residential								
GS	2,061,983	9.038	18,635,940.99	1,929,742	9.529	18,389,443.53	132,242	246,497.46
Commercial	1,343,195	7.687	10,325,192.85	1,272,086	8.130	10,341,914.60	71,110	(16,721.75)
TOTAL GENERAL SERVICE	3,405,178	8.505	28,961,133.84	3,201,827	8.973	28,731,358.13	203,351	229,775.71
TOTAL STATE OF WYOMING	4,358,992	7.141	31,128,099.19	4,004,809	7.707	30,863,567.19	354,184	264,532.00
CET ADJUSTMENT - WYOMING	0	0.000	254,292.24	0	0.000	519,942.15	0	(265,649.91)
TOTAL CET - GENERAL SERVICE - WYOMING	0	0.000	254,292.24	0	0.000	519,942.15	0	(265,649.91)
EEP AMORTIZATION - WYOMING	0	0.000	99,392.88	0	0.000	117,259.44	0	(17,866.56)
TOTAL EEP - GENERAL SERVICE - WYOMING	0	0.000	99,392.88	0	0.000	117,259.44	0	(17,866.56)
FIRM NON GS - ALL DIVISIONS	5,203,880	6.367	33,131,059.95	5,642,757	7.002	39,513,260.12	(438,878)	(6,382,200.17)
TRANSPORTATION - ALL DIVISIONS	1,038,871 89,461,852	0.275	24,600,991.67	77,163,262	0.275	21,216,360.20	12,298,590	3,384,631.47
GENERAL SERVICE CALENDARIZED REVENUE - ALL DIVISIONS GAS SALES - ALL DIVISION	97,655,483 193,360,086	8.538	833,754,876.39 896,463,093.42	89,944,005 174,464,358	9.143	822,396,668.75 892,140,165.71	7,711,478 18,895,728	11,358,207.64 4,322,927.71
								Page 19

			QUESTAR GAS COMPANY	OMPANY						MONTH OF
		_	NUMBER OF CONSUMERS	SUMERS						December 2016
		ACT	ACTIVE CONSUMERS				AC	ACTIVE CONSUMERS	ERS	
		COMMERICAL	RICAL & RESIDENTIAL	TIAL				INDUSTRIAL		
CONSUMERS	THIS	LAST	LAST	GAIN OR LOSS	OSS	THIS	LAST	LAST	GAIN OR LOSS MONTH YEA	OSS YEAR
מדייי	0,00		1000							1
BEAVEK	2,246	2,230	2,23/	0.0	, 00 G	- 7	1 7	- 7	o c	- c
BOX ELDEN CACHE	38 934	10,007	38 376	153	- 99 7.58	- "		23	0 0	o c
CACHE COLINTY	7 505	0,'00	0,00	7 505	7 505	2	7	3 0	1 C	0 0
CARBON	296,7	8.247	8.357	(7,449)	(7,559)	· -	o ←	· -	0	0
DAGGETT	100	66	95	1	5	. 0	0	0	0	0
DAVIS	108,784	108,343	107,222	441	1,562	35	35	33	0	2
DUCHESNE	3,781	3,736	3,806	45	(25)	0	0	0	0	0
EMERY	2,967	2,960	2,974	7	(2)	0	0	0	0	0
GARFIELD	603	209	296	4)	7	0	0	0	0	0
GRAND	4,701	4,665	4,628	36	73	_	~	~	0	0
IRON	17,451	17,388	17,137	63	314	∞	∞	2	0	က
MILLARD	3,781	3,757	3,745	24	36	က	က	ო	0	0
MORGAN	3,525	3,520	3,409	2	116	2	2	2	0	0
PIUTE	582	583	289	(1)	(2)	0	0	0	0	0
RICH	372	372	372	0	0	0	0	0	0	0
SALT LAKE	380,328	379,175	374,860	1,153	5,468	123	124	121	(1)	2
SAN JUAN	930	931	925	(1)	5	-	~	2	0	<del>(</del> )
SANPETE	8,208	8,171	8,143	37	92	2	2	က	0	<del>(1)</del>
SEVIER	7,372	7,359	7,356	13	16	က	က	ന	0	0
SUMMIT	21,744	21,615	21,342	129	402	က	က	2	0	_
TOOELE	19,759	19,621	19,212	138	247	10	10	10	0	0
UINTAH	9,850	9,774	666'6	92	(149)	7	က	5	E	0
UTAH	168,192	167,337	163,499	855	4,693	40	41	40	<del>(</del> )	0 ,
WASATCH	11,149	11,059	10,610	06	539	~ I	<b>-</b> 1	ο,	<b>)</b> (	- ,
WASHINGTON	50,700	50,352	48,933	348	1,767	2 2	ກີດ	4 5	<b>o</b> c	- 0
TOTAL UTAH	977.552	973.413	960,280	4.139	17.272	314	315	304	(1)	10
ІРАНО	2,158	2,142	2,135	16	23	0	0	0	0	0
TOTAL IDAHO	2,158	2,142	2,135	16	23	0	0	0	0	0
CARBON	324	328	325	(4)	(1)	0	0	0	0 (	0 (
LINCOLN	1,580	1,581	1,578	<del>(</del> )	7	0	0	0	0	0 0
SUBLETTE	741	757	771	(16)	(30)	0	0 .	0 .	0	
SWEETWATER	17,827	17,800	17,843	27	(16)	4 (	4 (	4 (	0 0	<b>-</b>
UINIA	7,163	7,128	7,139	32	7.4	7	7	7		
TOTAL WYOMING	27,635	27,594	27,656	41	(21)	9	9	9	0	0
GRAND TOTAL ACTIVE CONSUMERS	1 007 345	1 003 149	990.071	4.196	17.274	320	321	310	(1)	10
										PAGE 20

#### Questar Gas Company Summary of Operation and Maintenance Expense Accounts 401 and 402

December 2016

	Current Month		Increase	
Account	This Year	Last Year	(Decrease)	Percent
Gas Purchase Expenses	102,763,128.29	107,020,809.15	(4,257,680.86)	-4.0%
Natural Gas Production Expenses	(99,727.91)	(81,266.60)	(18,461.31)	22.7%
Distribution Expenses	3,574,601.37	5,348,659.26	(1,774,057.89)	-33.2%
Customer Accounts Expenses	2,452,566.46	2,223,097.05	229,469.41	10.3%
Customer Service and Information Expen	3,864,555.36	4,961,816.80	(1,097,261.44)	-22.1%
Administrative and General Expenses	2,642,928.59	2,810,845.69	(167,917.10)	-6.0%
Total Current Month	115,198,052.16	122,283,961.35	(7,085,909.19)	-5.8%
	Twelve Months		Increase	
Account	This Year	Last Year	(Decrease)	Percent
Gas Purchase Expenses	542,102,394.73	558,086,710.99	(15,984,316.26)	-2.9%
Natural Gas Production Expenses	(950,342.66)	(497,458.97)	(452,883.69)	91.0%
Distribution Expenses	58,448,083.22	58,606,964.11	(158,880.89)	-0.3%
Customer Accounts Expenses	23,397,570.26	25,184,307.27	(1,786,737.01)	-7.1%
Customer Service and Information Exper	28,942,427.96	28,641,930.21	300,497.75	1.0%
Administrative and General Expenses	47,078,874.78	50,550,710.38	(3,471,835.60)	%6.9-
Total Twelve Months	699,019,008.29	720,573,163.99	(21,554,155.70)	-3.0%
	Twelve Months		Increase	
Account	This Year	Last Year	(Decrease)	Percent
Gas Purchase Expenses	542,102,394.73	558,086,710.99	(15,984,316.26)	-2.9%
Natural Gas Production Expenses	(950,342.66)	(497,458.97)	(452,883.69)	91.0%
Distribution Expenses	58,448,083.22	58,606,964.11	(158,880.89)	-0.3%
Customer Accounts Expenses	23,397,570.26	25,184,307.27	(1,786,737.01)	-7.1%
Customer Service and Information Exper	28,942,427.96	28,641,930.21	300,497.75	1.0%
Administrative and General Expenses	47,078,874.78	50,550,710.38	(3,471,835.60)	%6.9-
Total Twelve Months	699,019,008.29	720,573,163.99	(21,554,155.70)	-3.0%

Page 21

### Questar Gas Company Gas Purchase and Production Expenses

December 2016

ear         This Year         This Year         This Year         Last Year         This Year         Last Year         Last Year         This Year         Last Year         This Year         Last Year         This Year         Last Year         This
1,782,186.8 28,049,643.24 33,114,774.87 26,049,643.24 33, 144,786.1 280,329.27 173,028.05 290,329.27 173,028.05 290,329.27 173,028.05 290,329.27 175,029.05 22,108,885.81 23,677,940.66 22,108,885.81 23,677,940.66 22,108,885.81 23,677,940.66 22,108,885.81 23,677,940.66 22,108,885.81 23,635,880.40 27,647.43 26,589,745.00 20,589,745.00 20,589,745.00 20,589,745.00 20,589,745.00 20,589,745.00 20,589,745.00 20,589,745.00 20,589,745.00 20,589,745.00 20,7415,383.90 771,705,910.36 78 (82,575.00) 20,589,745.87 (77,175,029.44) (82,372,483.30) (77,175,029.44) (82,372,483.30) (77,175,029.44) (82,372,483.30) (77,175,029.44) (82,372,483.30) (77,175,029.44) (82,372,483.30) (77,175,029.44) (82,372,483.30) (77,175,029.44) (82,372,483.30) (77,175,029.44) (82,372,483.30) (77,175,029.44) (82,372,483.30) (77,175,029.44) (82,372,483.30) (77,175,029.44) (82,372,483.30) (77,175,029.44) (82,372,483.30) (77,175,029.44) (82,372,143.393 (82,373,01,791.12) (83,65,520.00 3) (
14,389.17 290,329.27 173,028.05 290,329.27 177,340.66 17,547,43 10,4415.16 7,547,940.66 17,547,43 10,4415.16 7,547,43 10,4415.16 7,547,43 10,4415.16 7,547,43 10,4415.16 7,547,43 10,4415.16 7,547,43 10,4415.16 7,547,43 10,4415.16 7,547,43 10,4415,165.76 98,397,130.24 76,280,746.03 98,397,130.24 76,280,746.03 98,397,130.24 76,280,746.03 36,895,800,40 6,134,695,50 3,635,800,40 6,134,695,50 3,635,800,40 6,134,695,50 3,635,800,40 (82,575,00) 20,539,215.00 (82,575,00) 20 3,885,520.00 3,885,520.00 3,880,174,00 3,880,174,00 3,885,520.00 3,885,520.00 3,880,174,00 3,800,174,00 3,800,172,00,776 64,938,306,95 63,707,283.67 64,938,306,95 63 63 63,707,203,877 (19,819.15)
1,782,188.68 23,677,940.66 22,108,685.81 23,677,940.66 22, 108,685.81 7,547.43 76,744.3 104,415.16 7,547.43 76,744.3 104,415.16 7,547.43 76,280,745.03 98,397,130.24 76,280,746.03 98,397,130.24 76,280,746.03 98,397,130.24 76 3,695,800.40 83,893,750.24 77,705,910.80 83,893,752.00 77,705,910.80 77,705,910.80 77,705,910.80 77,705,910.36 78,832,992.7 77,705,910.36 78,805,707,705,910.36 78,805,707,705,910.36 78,805,707,283,307 77,775,910.36 78,805,707,283,307 77,775,910.36 78,805,707,283,307 77,775,910.36 78,998,306.95 63,707,283,67 64,938,306.95 63,707,283,67 64,938,306.95 63,707,283,67 64,938,306.95 63,707,283,67 64,938,306.95 63,707,286,93 (11,979,67) (32,486,01) (32,486,01) (32,486,01) (32,286,93) (32,486,01) (32,486,01) (32,286,93) (32,486,01) (32,486,01) (32,286,93) (32,486,01) (32,486,01) (32,286,93) (32,486,01) (32,486,01) (32,286,93) (32,486,01) (32,286,93) (32,486,9
24,915,069.52 98,397,130.24 76,280,746.03 98,397,130.24 76 3,798,765.78 3,635,880.40 6,134,695.50 3,635,880.40 6 33,899,752.00 (582,575.00) 20,539,215.00 (582,575.00) 20 10,415,353.90 771,705,910.36 78,832,992.27 771,705,910.36 78 (3,404,545.87) (77,775,029.94) (82,372,483.30) (77,175,029.94) (82,372,483.30) (77,175,029.94) (82,372,483.30) (77,175,029.94) (82,372,483.30) (77,175,029.94) (82,372,483.30) (77,175,029.94) (82,372,483.30) (77,175,029.94) (82,372,483.30) (77,175,029.94) (82,372,483.30) (77,175,029.94) (82,372,483.30) (77,175,029.94) (82,372,483.30) (77,175,029.94) (82,372,483.30) (77,175,029.94) (82,372,483.30) (77,175,029.94) (82,372,483.30) (77,175,029.94) (82,372,483.30) (77,175,029.94) (82,372,483.30) (77,175,029.94) (82,372,483.30) (91,286,65) (917,866,65) (9
24,915,069.52 98,397,130.24 76,280,746.03 98,397,130.24 76 3,798,765.78 3,635,880.40 6,134,695.50 3,635,880.40 6 33,899,752.00 (582,575.00) 20,539,215.00 (582,575.00) 20 10,415,353.90 771,705,910.36 78,832,992.27 771,705,910.36 78 (3,404,545.87) (77,175,029.94) (82,372,483.30) (77,175,029.94) (82,372,483.30) (77,175,029.94) (82,372,483.30) (77,175,029.94) (82,372,483.30) (77,175,029.94) (82,372,483.30) (77,175,029.94) (82,372,483.30) (77,175,029.94) (82,372,483.30) (77,175,029.94) (82,372,483.30) (77,175,029.94) (82,372,483.30) (77,175,029.94) (82,372,483.30) (77,175,029.94) (82,372,483.30) (77,175,029.94) (82,372,483.30) (77,175,029.94) (82,372,483.30) (77,175,029.94) (82,372,483.30) (82,372,483.30) (82,372,483.30) (82,372,483.30) (82,372,483.30) (82,372,483.30) (82,372,483.97) (19,819.15) (19,819.
24,915,009.52       98,397,130.24       76,280,746.03       98,397,130.24       76         3,788,765.78       3,635,880.40       6,134,685.50       3,635,880.40       6         33,899,752.00       (582,575.00)       20,539,215.00       (582,575.00)       20         10,415,353.90       71,705,910.36       78       78         3,855,520.00       3,855,520.00       3,890,174.00       3,855,520.00       3,855,520.00         27,189,917.11       327,301,791.12       335,573,183.93       327,301,791.12       335         6,115,360.76       64,938,306.95       63,707,283.67       64,938,306.95       63         107,020,809.15       542,102,394,73       558,086,710.99       542,102,394,73       558         (19,266.93)       (917,856.65)       (497,458.97)       (917,856.65)       (917,856.65)         (106,939,542.55       541,152,052.07       557,539,252.02       541,152,052.07       557
24,915,069.52       98,397,130.24       76,280,746.03       98,397,130.24       76         3,789,765,78       3,635,880.40       6,134,695.50       3,635,880.40       6         33,899,752.00       (582,575.00)       20,539,215.00       (582,575.00)       20         10,416,363.90       71,705,910.36       78,832,992.27       71,705,910.36       78         (3,404,545.87)       (77,175,029.34)       (82,372,483.30)       (77,175,029.34)       (82,372,483.30)         27,189,917.11       327,301,791.12       335,573,183.93       327,301,791.12       335         6,115,360.76       64,938,306.95       63,707,283.67       64,938,306.95       63         107,020,809.15       542,102,394.73       558,086,710.99       542,102,394.73       558         (1,979,67)       (312,486.01)       (19,819.15)       (317,856.65)       (477,639.82)       (317,856.65)         (61,266.60)       (950,342.66)       (497,458.97)       (950,342.66)       657,342.66)       657
3,798,765.78 3,635,880.40 6,134,695.50 3,635,880.40 6 33,899,752.00 (562,575.00) 20,539,215.00 (582,575.00) 20 10,415,353.90 771,705,910.36 78,832,992.27 771,705,910.36 78 (3,404,545.87) (77,175,029.44) (82,372,493.30) (77,175,029.94) (82,372,493.30) (77,175,029.94) (82,372,493.30) (77,175,029.94) (82,372,493.30) (77,175,029.94) (82,372,493.30) (77,175,029.94) (82,372,493.30) (77,175,029.94) (82,372,493.30) (77,175,029.94) (82,372,493.30) (77,175,029.94) (82,372,493.30) (77,175,029.94) (82,372,493.30) (77,175,029.94) (82,372,493.30) (82,372,493.30) (82,372,102,394,73) (82,372,102,394,73) (82,382,102,394,73) (82,382,102,394,73) (82,386.01) (19,296.93) (917,856.65) (917,856.77) (917,856.65) (917,856.77) (917,856.
33,899,752.00 (582,575.00) 20,539,215.00 (582,575.00) 20 33,899,752.00 (582,575.00) 20,539,215.00 (582,575.00) 20 10,415,353.90 71,705,910.36 78,832,992.27 71,705,910.36 78 (3,404,545.87) (77,175,029.94) (82,372,483.30) (77,175,029.94) (82 318,769.00 3,865,520.00 3,800,144.00 3,865,520.00 3 27,189,917.11 327,301,791.12 335,573,183.93 37,301,791.12 335,573,183.93 37,301,791.12 335,573,183.93 37,301,791.12 335,573,183.93 37,301,791.12 335,573,183.93 37,301,791.12 335,573,183.93 37,301,791.12 335,573,183.93 37,301,791.12 335,573,183.93 (4,938,306.95 64) (19,819.15) (
33,899,752.00 (582,575.00) 20,539,215.00 (582,575.00) 20 10,415,353.90 71,705,910.36 78,832,992.27 71,705,910.36 78 (3,404,545.87) (77,175,029.94) (82,372,483.30) (77,175,029.94) (82,372,483.30) (77,175,029.94) (82,372,483.30) (77,175,029.94) (82,372,483.30) (77,175,029.94) (82,372,483.30) (77,175,029.94) (82,372,483.30) (917,286.65) (917,286.65) (917,286.65) (917,656.65) (917,656.65) (917,659.82) (917,856.65) (917,856.83) (950,342.66) (950,34
10,415,353.90
10,415,353.90 71,705,910.36 78,832,992.27 71,705,910.36 78 (82 372,483.30) (77,175,029.94) (82,372,483.30) (77,175,029.94) (82,372,483.30) (77,175,029.94) (82,372,483.30) (77,175,029.94) (82,372,483.30) (77,175,029.94) (82,372,483.30) (77,175,029.94) (82,37301,791.12 335,573,183.93 327,301,791.12 335,573,183.93 327,301,791.12 335,573,183.93 327,301,791.12 335,573,183.93 327,301,791.12 335,573,183.93 327,301,791.12 335,573,183.93 327,301,791.12 335,573,183.93 327,301,791.12 335,573,183.93 (83,702,809.15 542,102,394.73 558,086,710.99 542,102,394.73 558,086,710.99 (917,856.65) (917,856.
(3,404,545.87) (77,175,029.94) (82,372,483.30) (77,175,029.94) (82,372,483.30) (77,175,029.94) (82,372,483.30) (37,175,029.94) (82,372,482.00) 3,855,520.00 3,855
318,769.00 3,855,520.00 3,890,174.00 3,855,520.00 3  27,189,917.11 327,301,791.12 335,573,183.93 327,301,791.12 335  6,115,380.76 64,938,306.95 63,707,283.67 64,938,306.95 63  107,020,809.15 542,102,394,73 558,086,710.99 542,102,394,73 558  (1,979,67) (32,486.01) (19,819.15) (32,486.01)  (79,286.93) (917,856.65) (950,342.66) (497,458.97) (950,342.66)  (81,266.60) (950,342.66) (497,458.97) (950,342.66)
27,189,917.11     327,301,791.12     335,573,183.93     327,301,791.12     335       6,115,360.76     64,938,306.95     63,707,283.67     64,938,306.95     63       107,020,809.15     542,102,394.73     558,086,710.99     542,102,394.73     558       (79,286.93)     (917,856.65)     (477,639.82)     (917,856.65)       (81,266.60)     (950,342.66)     (497,458.97)     (950,342.66)       (106,939,542.55     541,152,052.07     557
6,115,360.76 64,938,306.95 63,707,283.67 64,938,306.95 63  107,020,809.15 542,102,394.73 558,086,710.99 542,102,394.73 558  (79,286.93) (917,856.65) (477,639.82) (917,856.65)  (81,266.60) (950,342.66) (497,458.97) (950,342.66)  (106,939,542.55 541,152,052.07 557,889,252.02 541,152,052.07 557
107,020,809.15         542,102,394.73         558,086,710.99         542,102,394.73         558           (1,979,67)         (32,486.01)         (19,819.15)         (32,486.01)           (79,286.93)         (917,856.65)         (477,639.82)         (917,856.65)           (81,266.60)         (950,342.66)         (497,458.97)         (950,342.66)           106,939,542.55         541,152,052.07         557,889,252.02         541,152,052.07         557
(1,979,67)         (32,486.01)         (19,819.15)         (32,486.01)         (19,819.15)         (32,486.01)           (79,286.93)         (917,856.65)         (477,639.82)         (917,856.65)           (81,266.60)         (950,342.66)         (497,458.97)         (950,342.66)           106,939,542.55         541,152,052.07         557,889,252.02         541,152,052.07         557
(1,979.67)     (32,486.01)     (19,819.15)     (32,486.01)       (79,286.93)     (917,856.65)     (477,639.82)     (917,856.65)       (81,286.60)     (950,342.66)     (497,458.97)     (950,342.66)       106,939,542.55     541,152,052.07     557,589,252.02     541,152,052.07     557
(1,979.67)     (32,486.01)     (19,819.15)     (32,486.01)       (79,286.93)     (917,856.65)     (917,856.65)       (81,266.60)     (950,342.66)     (497,458.97)     (950,342.66)       106,939,542.55     541,152,052.07     557,589,252.02     541,152,052.07     557
(81,266.60) (917,856.65) (477,639.82) (917,856.65) (81,266.60) (950,342.66) (497,458.97) (950,342.66) 106,939,542.55 541,152,052.07 557,589,252.02 541,152,052.07 557
(950,342.66) (497,458.97) (950,342.66) 541,152,052.07 557,589,252.02 541,152,052.07 557
(950,342.66) (497,458.97) (950,342.66)  541,152,052.07 557,589,252.02 541,152,052.07 557
541,152,052.07 557,589,252.02 541,152,052.07 557,58
541,152,052.07 557,589,252.02 541,152,052.07 557,58
Page 22

Page 23 December 2016

Section							L	December 2016
200   Compressor Sepremon and Improvement   1,40,000.009   (202,000.001   1,278,024.44   53,164.70   0,22,000.001   1,278,024.44   53,164.70   0,22,000.001   1,278,024.44   53,164.70   0,22,000.001   1,278,024.44   1,278,020.001   1,278,024.44   1,278,020.001   1,278,024.44   1,278,020.001   1,278,024.44   1,278,020.001   1,278,024.44   1,278,020.001   1,278,024.44   1,278,020.001   1,278,024.44   1,278,020.001   1,278,024.44   1,278,020.001   1,278,024.44   1,278,020.001   1,278,024.44   1,278,020.001   1,278,024.44   1,278,020.001   1,278,024.44   1,278,020.001   1,278,024.44   1,278,020.001   1,278,024.44   1,278,020.001   1,278,024.44   1,278,020.001   1,278,024.44   1,278,020.001   1,278,024.44   1,278,020.001   1,278,024.44   1,278,020.001   1,278,024.45   1,278,024.001   1,278,0								
21								
1.5								
237			211,400.00	202,120.57	201,012.75	201,200.10	3,040.34	4,043.24
## Measuring and Regulating Setton Reports  ## Measuring and Regulating Setton Reports  ## Measuring and Regulating Setton  ## Measuring and Regulating Setton  ## Regulating Se	873		4,254.00	2,016.64	4,254.00	2,016.64	-	-
1978   Martin rend Pricus Regularize Expenses   334,778.05   200,172.86   322,578.08   200,577.00   12,042.67   10,758.04   10,758.05   10,758.05   10,758.05   10,758.05   10,758.05   10,759.05								
279   Customer Institutions Expensions								
Month   Comparison   Comparis								
Series   2,288.85   3,389.97   19,654.55   5,277.08   12,235   11,289   12,101   12,011   1								
Materian Company   Section   Secti	881	Rents						
Martierance Supervision and Engineering   3,379.65   98.745.60   52.215.64   85.912.56   1,584.02   2,333.44   2,365.30   3.52.30   3.	Total O	peration	2,567,104.95	4,204,264.85	2,366,659.46	3,933,766.18	200,445.49	270,498.67
Martierance Supervision and Engineering   3,379.65   98.745.60   52.215.64   85.912.56   1,584.02   2,333.44   2,365.30   3.52.30   3.	Mainten	iance						
See   Maintenance of Structures & Improvements   7,432.57   3,238.66   7,227.20   9,023.13   20,53.7   20,53.87			53,799.56	88,745.80	52.215.54	85,912,36	1.584.02	2.833.44
Maintenance of Compressor Station Equip			7,432.57	9,288.46				
Maintenance of Manka, R-Reg. Station Equip.   2,466.62   15,564.18   10,076.26   10,002.27   13,08.88   10,076.46   10,002.27   13,08.88   10,076.46   13,000.00								
Maintenance of Services   44,829 86   96,082.57   43,200.52   67,943.07   1,050.34   8,118.50								
Maintenance of Melene and House Regulate   \$2,727.44   \$3,300.88   \$2,527.00   \$2,974.89   \$9.64   \$355.99   \$9.64   \$365.99   \$9.64   \$365.99   \$9.64   \$365.99   \$9.64   \$3.65   \$9.64   \$9.65   \$9.64   \$9.65   \$								
Maintenance of Communication Equipment								
Total Distribution Expenses  3.574.001.57  5.346.569.20  3.300.00.00  5.034.015.16  2.43,700.51  3.10,004.89.80  5.034.015.16  3.10,004.89.80  5.034.015.16  3.10,004.89.80  5.034.015.16  3.10,004.89.80  5.034.015.16  3.10,004.89.80  5.034.015.16  3.10,004.89.80  5.034.015.16  5.034			-	-	-	-	-	-
Total Distribution Expenses					-			
Departion	Total Ma	aintenance	1,007,496.42	1,144,394.41	964,241.40	1,100,848.98	43,255.02	43,545.43
Departion	Total Di	stribution Expenses	3,574,601,37	5,348,659.26	3,330,900,86	5,034,615,16	243 700 51	314 044 10
December 2016	·		-1 1,001.01	-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	5,555,000.00	5,55 ,610.10	2.5,100.01	314,044.10
Speration   11,930,020.33							Tv	
Distriction and Engineering   1,393,020.33   11,590,377.70   10,802,779.07   11,064,381.63   590,941.26   525,96	000004	02						December 2016
Distribution Load Dispatching   2,006,073.17   2,106,063.03   2,043,246.17   2,066,879.68   37,126.00   40,083.15     Compressor Station Levia and Expenses   32,686.97   20,047.90   32,656.97   20,047.90   40,083.15     Compressor Station Levia and Power   32,686.97   20,047.90   32,656.97   20,047.90   40,083.15     Compressor Station Levia and Power   32,686.97   20,047.90   30,077.00   9,087.464.69   40,080.07.99   60,077.00   9,087.464.69   40,080.07.99   60,077.00   7,077.			11,393,020,33	11,590,377,70	10.802.179.07	11.064.381.63	590 841 26	525 996 07
172   Compressor Station Labor and Expenses   1,149,505,08   10,548,731,00   11,089,677.00   9,887,454,89   403,807.99   611,276.177   175,473   2,389,840,00   2,554,372.87   2,243,755.91   153,441,86   152,553.69   175,543.73   2,389,840,00   2,554,372.87   3,349,341,81   163,332.81   154,532.11   15								
Maintenance   11,498,050,68   10,548,731,00   11,098,970,09   9,87,454,89   403,807.99   691,276,11   1575   Messuring and Regulator Stateness   3,666,457.73   2,989,90.60   2,559,432,87   3,408,944.14   168,323.81   154,532.11   17	872	Compressor Station Labor and Expenses	-	-	-	-	<b>*</b>	=
975         Measuring and Regulating Station Expense         2,75,7574.73         2,388,940.60         2,594,132.87         2,248,376.91         163,441.86         152,693.99           878         Meter and House Regulator Expenses         3,682,591.76         3,653,718.96         3,445,321.83         11,582.21         11,582.21         13,582.25         13,582.53         16,195.06         22,5885.44         16,195.06         22,5885.44         16,195.06         22,5885.44         16,195.06         22,5885.44         16,195.06         22,5885.44         16,195.06         22,5885.44         16,195.06         22,5885.44         16,195.06         3,441,396.71         3,227.20         22,412.75         16,195.06         22,5885.44         3,227.20         16,195.06         20,498.74         3,227.20         16,195.06         22,417.22         22,417.16         3,822.20         17,119.44         3,822.20         17,119.44         3,822.20         17,119.44         3,822.20         17,119.44         3,822.20         17,119.44         3,822.20         2,417.22         12,411.64         3,822.20         18,119.16         3,822.20         18,119.16         3,822.20         18,119.16         3,822.20         18,119.16         3,822.20         18,119.16         3,822.20         18,119.16         3,822.20         18,119.16         3,822.20 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>								
## Meter and House Regulation Expenses ## 3,696,466.70   ## 3,691,376   ## 5,553,195.06   ## 3,341,396.71   ## 3,341,396.71   ## 3,341,396.71   ## 3,342,296.20   ## 3,342,296								
1979   Customer Installations Expenses   3,502,5917.6   3,553,195.06   3,341,396.71   3,327,209.62   161,195.05   225,985.48   22,695,497.8   393,691.38   3,447,696.19								
Differ Expenses   10,572,361.06   10,688,989.58   9,746,861.28   9,929,278.22   825,499.78   939,691.36   17,091.00   17,091								
Maintenance   Maintenance Supervision and Engineering   629,666,44   675,938,02   610,334,87   654,472,62   19,331,57   21,465,40   865   Maintenance Supervision and Engineering   83,341,49   85,445,55   80,910,33   82,941,72   2,431,16   2,552,83   877   Maintenance of Mai			10,572,361.06	10,868,969.58				
Maintenance   Maintenance   Maintenance   Supervision and Engineering   629,666.44   675,938.02   610,334.87   654,472.62   19,331.57   21,465.40   868   Maintenance of Structures & Improvements   83,341.49   85,434.55   80,910.33   82,841.72   2,431.16   2,592.83   877   Maintenance of Charles   1,198,350.24   1,198,50.24   1,198,50.24   1,198,50.24   1,198,50.24   1,198,50.24   1,198,50.24   1,198,50.24   1,198,50.24   1,198,50.24   1,198,151.57,747   129,937.09   161,918.50   161,918.50   161,918.50   1,198,350.24   1,198,151.57   1,214,04.68   110,310.16   94,626.63   1,298,151.74   1,298,151.	×							
Maintenance Supervision and Engineering   629,666.44   675,938.02   610,334.87   654,472.62   19,331.57   21,465.40	I otal O		45,642,428.00	44,761,997.20	43,287,480.61	42,058,027.19	2,354,947.39	2,703,970.01
S88   Maintenance of Structures & Improvements   \$3,341.49   \$8,544.55   \$8,991.033   \$8,241.72   \$2,431.16   \$2,592.85   S89   Maintenance of Mains   \$1,32,868.30   \$9,207,102.55   \$8,988.882.50   \$9,686.966.40   \$143,983.80   \$141,138.25   S89   Maintenance of Compressor Station Equip.   \$1,198,350.24   \$1,987,643.51   \$1,088,413.15   \$1,285,724.71   \$129,937.09   \$161,918.90   S89   Maintenance of Services   \$744,098.72   \$902,993.69   \$742,610.73   \$821,862.46   \$11,031.016   \$4626.63   S82   Maintenance of Services   \$744,098.72   \$902,993.69   \$742,610.73   \$821,862.46   \$11,031.016   \$4626.63   S83   Maintenance of Communication Equipment   \$752,646.45   \$769,823.08   \$758,542.29   \$765,962.81   \$4,004.16   \$3,860.27   S84001   Maintenance of Communication Equipment   \$752,646.45   \$769,823.08   \$758,542.29   \$765,962.81   \$4,004.16   \$3,860.27   S84002   Maintenance of Other Equipment   \$752,646.45   \$769,823.08   \$758,542.29   \$7	Mainten		***************************************					
September   Sept						654,472.62		
Season								
B89								
Second   Maintenance of Services   794,098.72   902,993.89   742,610.73   621,862.46   51,487.99   81,131.23   769,823.08   769,823.0								
Sy4000   Maintenance of Communication Equipment								
B94000   Maintenance of Other Equipment   12,805,655.22   13,844,966.91   12,344,169.29   13,338,235.40   461,485.93   506,731.51			762,546.45	769,823.08	758,542.29	765,962.81	4,004.16	3,860.27
Total Maintenance			-	-	-	-	-	-
Total Distribution Expenses			12.805.655.22	13 844 966 91	12 344 169 29	13 338 235 40	461 485 93	506 731 51
Departion   Propertion   Departion   Supervision and Engineering   11,393,020.33   11,590,377.70   10,802,179.07   11,064,381.63   590,841.26   525,996.07   871   Distribution Load Dispatching   2,080,372.17   2,106,963.03   2,043,246.17   2,066,879.88   37,126.00   4,083.15   372   Compressor Station Labor and Expenses		arrico rollo o	12,000,000.22	10,011,000.01	12,011,100.20	10,000,200.40	401,400.00	000,701.01
December 2016	Total Di	stribution Expenses	58,448,083.22	58,606,964.11	55,631,649.90	55,396,262.59	2,816,433.32	3,210,701.52
December 2016						Г		12 Months Ending
Operation								
S70   Operation Supervision and Engineering   11,393,020.33   11,590,377.70   10,802,179.07   11,064,381.63   590,841.26   525,996.07   371   Distribution Load Dispatching   2,080,372.17   2,106,963.03   2,043,246.17   2,066,879.88   37,126.00   40,083.15   372   Compressor Station Labor and Expenses   32,658.97   20,047.90   32,658.97   20,047.90	Operation	on						
S72   Compressor Station Labor and Expenses   -	870	Operation Supervision and Engineering						
32,658,97   20,047,90   32,658,97   20,047,90   32,658,97   20,047,90   32,658,97   20,047,90   32,658,97   20,047,90   32,658,97   32,047,90   32,658,97   32,047,90   32,658,97   32,047,90   32,658,97   32,047,90   32,658,97   32,048,361,99   32,048,361,99   32,048,361,99   32,048,361,99   32,048,361,99   32,048,361,99   32,048,361,99   32,048,361,99   32,048,361,99   32,048,361,99   32,048,361,99   32,048,361,99   32,048,361,99   32,048,361,99   32,048,361,99   32,048,361,99   32,048,361,99   32,048,361,361,361,361,361,361,361,361,361,361			2,080,372.17	2,106,963.03	2,043,246.17	2,066,879.88	37,126.00	40,083.15
874         Mains and Service Expenses         11,493,505,08         10,548,731,00         11,088,697.09         9,887,454.89         403,807.99         661,276,11           875         Measuring and Regulating Station Expenses         2,757,574.73         2,398,940.60         2,594,132.87         2,246,376.91         163,441.86         152,563.69           878         Meter and House Regulator Expenses         3,664,645.70         3,551,376.25         3,496,321.89         3,406,844.14         168,323.81         154,532.11           879         Customer Installations Expenses         3,502,591.76         3,553,195.06         3,341,396.71         3,327,209.62         161,195.05         225,985.44           860         Other Expenses         10,572,361.06         10,868,99.58         9,746,861.28         9,929,278.22         825,499.78         939,691.36           881         Rents         145,698.20         113,396.08         140,986.56         109,554.00         4,711.64         3,842.08           Total Operation         45,642.428.00         44,761.997.20         43,287,480.61         42,058,027.19         2,354,947.39         2,703,970.01           Maintenance Companies of Maintenance Supervision and Engineering Angle Maintenance of Structures & Improvements         83,341.49         85,434.55         80,910.33         82,841.72			32 658 97	20 047 90	32 658 97	20 047 90	-	-
875         Measuring and Regulating Station Expense         2,757,574,73         2,398,940,60         2,594,132.87         2,246,376.91         163,441.86         152,563.69           878         Meter and House Regulator Expenses         3,664,645.70         3,561,376.25         3,496,321.89         3,406,844.14         168,323.81         154,532.11           379         Customer Installations Expenses         3,502,591.76         3,553,195.06         3,341,396.71         3,327,209.62         161,195.05         225,985.44           880         Other Expenses         10,572,361.06         10,868,969.58         9,746,861.28         9,929,278.22         825,499.78         939,691.36           881         Rents         145,698.20         113,396.08         140,986.56         109,554.00         4,711.64         3,842.08           Total Operation         45,642,428.00         44,761,997.20         43,287,480.61         42,058,027.19         2,354,947.39         2,703,970.01           Maintenance           885         Maintenance Supervision and Engineering         629,666.44         675,938.02         610,334.87         654,472.62         19,331.57         21,465.40           886         Maintenance of Structures & Improvements         83,341.49         85,434.55         80,910.33         82,841.72	874						403,807.99	661,276.11
879         Customer Installations Expenses         3,502,591.76         3,553,195.06         3,341,396.71         3,327,209.62         161,195.05         225,985.44           880         Other Expenses         10,672,361.06         10,868,969.58         9,746,861.28         9,929,278.22         825,499.78         939,691.36           881         Rents         145,698.20         113,396.08         140,986.56         109,554.00         4,711.64         3,842.08           Total Operation         45,642,428.00         44,761,997.20         43,287,480.61         42,058,027.19         2,354,947.39         2,703,970.01           Maintenance           85         Maintenance Supervision and Engineering         629,666.44         675,938.02         610,334.87         654,472.62         19,331.57         21,465.40           86         Maintenance of Structures & Improvements         83,341.49         85,434.55         80,910.33         82,841.72         2,431.16         2,592.83           87         Maintenance of Mains         9,132,866.30         9,207,102.65         8,988,882.50         9,085,966.40         143,983.80         141,136.25           888         Maintenance of Compressor Station Equip.         1,198,350.24         1,987,643.61         1,068,413.15         1,825,724.71         12	875	Measuring and Regulating Station Expense	2,757,574.73	2,398,940.60	2,594,132.87	2,246,376.91	163,441.86	152,563.69
880         Other Expenses         10,572,361.06         10,668,969.58         9,746,861.28         9,929,278.22         825,499.78         939,691.36           881         Rents         145,698.20         113,396.08         140,986.56         109,554.00         4,711.64         3,842.08           Total Operation         45,642,428.00         44,761,997.20         43,287.480.61         42,058,027.19         2,354,947.39         2,703,970.01           Maintenance           855         Maintenance Supervision and Engineering         629,666.44         675,938.02         610,334.87         654,472.62         19,331.57         21,465.40           886         Maintenance of Structures & Improvements         83,341.49         85,434.55         80,910.33         82,841.72         2,431.16         2,592.83           887         Maintenance of Mains         9,132,866.30         9,207,102.65         8,988,882.50         9,065,966.40         143,983.80         141,136.25           888         Maintenance of Compressor Station Equip.         1,198,350.24         1,987,643.61         1,068,413.15         1,825,724.71         129,937.09         161,918.90           899         Maintenance of Mesa. & Reg. Station Equip.         204,785.58         216,031.31         94,475.42         121,404.68         110,310.1								
Rents								
Maintenance								
Maintenance         Maintenance Supervision and Engineering         629,666.44         675,938.02         610,334.87         654,472.62         19,331.57         21,465.40           886         Maintenance of Structures & Improvements         83,341.49         85,434.55         80,910.33         82,841.72         2,431.16         2,592.83           887         Maintenance of Mains         9,132,866.30         9,207,102.65         8,988,882.50         9,065,966.40         143,983.80         141,136.25           888         Maintenance of Compressor Station Equip.         1,198,350.24         1,987,643.61         1,068,413.15         1,825,724.71         129,937.09         161,918.90           889         Maintenance of Meas. & Reg. Station Equip.         204,785.58         216,031.31         94,475.42         121,404.68         110,310.16         94,626.63           892         Maintenance of Services         794,098.72         902,993.69         742,610.73         821,862.46         51,487.99         81,131.23           893         Maintenance of Meters and House Regulati         762,546.45         769,823.08         758,542.29         765,962.81         4,004.16         3,860.27           894001         Maintenance of Other Equipment         -         -         -         -         -         -         - <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>								
885         Maintenance Supervision and Engineering         629,666.44         675,938.02         610,334.87         654,472.62         19,331.57         21,465.40           886         Maintenance of Structures & Improvements         83,341.49         85,434.55         80,910.33         82,841.72         2,431.16         2,592.83           887         Maintenance of Mains         9,132,866.30         9,207,102.65         8,988,888.25         9,065,966.40         143,983.80         141,136.25           888         Maintenance of Compressor Station Equip.         1,198,350.24         1,987,643.61         1,068,413.15         1,625,724.71         129,937.09         161,918.90           889         Maintenance of Meas. & Reg. Station Equip.         204,785.58         216,031.31         94,475.42         121,404.68         110,310.16         94,626.63           892         Maintenance of Services         794,098.72         902,993.69         742,610.73         821,662.66         51,487.99         81,131.23           893         Maintenance of Meters and House Regulate         762,546.45         769,823.08         758,542.29         765,962.81         4,004.16         3,860.27           894001         Maintenance of Other Equipment         -         -         -         -         -         -         -								
886         Maintenance of Structures & Improvements         83,341.49         85,434.55         80,910.33         82,841.72         2,431.16         2,592.83           887         Maintenance of Mains         9,132,866.30         9,207,102.65         8,988,882.50         9,065,966.40         143,983.80         141,136.25           888         Maintenance of Compressor Station Equip.         1,198,350.24         1,987,643.61         1,068,413.15         1,825,724.71         129,937.09         161,918.90           889         Maintenance of Meas. & Reg. Station Equip.         204,785.58         216,031.31         94,475.42         121,404.68         110,310.16         94,626.63           892         Maintenance of Services         794,098.72         902,993.69         742,610.73         821,862.46         51,487.99         81,131.23           893         Maintenance of Meters and House Regulating Application of Meters and House Regulating Applications of Communication Equipment Applications of C			620 666 44	675 038 02	610 334 97	654 472 62	10 321 57	21 455 40
887         Maintenance of Mains         9,132,866.30         9,207,102.65         8,988,882.50         9,065,966.40         143,983.80         141,136.25           888         Maintenance of Compressor Station Equip.         1,198,350.24         1,987,643.61         1,068,413.15         1,825,724.71         129,937.09         161,918.90           889         Maintenance of Meas. & Reg. Station Equip.         204,785.58         216,031.31         94,475.42         121,404.68         110,310.16         94,626.63           892         Maintenance of Services         794,098.72         902,993.69         742,610.73         821,862.46         51,487.99         81,131.23           893         Maintenance of Meters and House Regulati         762,546.45         769,823.08         758,542.29         765,962.81         4,004.16         3,860.27           894001         Maintenance of Other Equipment         -<								
888         Maintenance of Compressor Station Equip.         1,198,350.24         1,987,643.61         1,068,413.15         1,825,724.71         129,937.09         161,918.90           889         Maintenance of Meas. & Reg. Station Equip.         204,785.58         216,031.31         94,475.42         121,404.68         110,310.16         94,626.63           892         Maintenance of Services         794,098.72         902,993.69         742,610.73         821,862.46         51,487.99         81,131.23           893         Maintenance of Meters and House Regulate         762,546.45         769,823.08         758,542.29         765,962.81         4,004.16         3,860.27           894001         Maintenance of Communication Equipment         -								
892         Maintenance of Services         794,098.72         902,993.69         742,610.73         821,862.46         51,487.99         81,131.23           893         Maintenance of Meters and House Regulate         762,546.45         769,823.08         758,542.29         765,962.81         4,004.16         3,860.27           894001         Maintenance of Communication Equipment         -	888	Maintenance of Compressor Station Equip.	1,198,350.24	1,987,643.61	1,068,413.15	1,825,724.71	129,937.09	161,918.90
893         Maintenance of Meters and House Regulati         762,546.45         769,823.08         758,542.29         765,962.81         4,004.16         3,860.27           894001         Maintenance of Communication Equipment         -								
894001 Maintenance of Communication Equipment								
894000         Maintenance of Other Equipment         -			702,040.40	700,020.00	100,042.25	700,302.01	4,004.10	3,000.27
								1
Total Distribution Expenses         58,448,083.22         58,606,964.11         55,631,649.90         55,396,262.59         2,816,433.32         3,210,701.52	894001 894000	Maintenance of Other Equipment		-	-			
1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	894001 894000	Maintenance of Other Equipment	12,805,655.22	13,844,966.91	12,344,169.29	13,338,235.40	- 461,485.93	506,731.51
	894001 894000 Total Ma	Maintenance of Other Equipment aintenance						

	mation Expense
	Infor
	œ
Questar Gas Company	Customer Accounts Expense - Customer Service & Information Expense
=	7
š	٦
Ques	Expense
	Accounts
	Customer

December 2016	tion	2,788.36	8,693.91	3,835.09	332.34 13,176.12	84,797.45	1.081.54	21,841.24	3,881.88	26,804.66	444 600 44	11,002.11	Twelve Months Ending	-	Last Year	30,268.11	673,873.29	53,966.93	3,793.54	-	958,851.69		12,534.10	244,566.42	17,553.20	274,653.72	200 505 44	14.000,662,1	12 Months Ending	207 120112	$\subseteq$	30,268.11	673.873.29	53,966.93	3,793.54	1	958,851.69		12,534.10 244.566.42	17,553.20	274 653 72	41.0001714	1,233,505.41	Page 24	
	Wyoming Distribution	02.02	10,975.76	6,921.21	375.77 12,118.55	92,394.58	1.252.07	34,163.44	635.50	36,051.01	470 445 50	120,449.39	Twelve Mo	Wyoming Distribution		28,652.31	622,783.22	47,137.58	4,125.50		896,364.51		14,193.83	211,185.99	72,902.97	248,282.79	4 4 4 4 6 4 7 20	1,144,647.30	12 Mo	Wyoming Distribution	This Year Las	28,652.31	622.783.22	47,137.58	4,125.50		896,364.51		14,193.83 211.185.99	22,902.97	PZ 282 845	21.707,27	1,144,647.30		
	tion	114,723.00	267,909.26	31,368.42	21,956.24 379,932.74	2,138,299.60	39.362.06	4,778,588.95	117,061.13	4,935,012.14	7 070 044 74	47.116,670,7		ıtion	Last Year	3,355,949,28	16,368,005.44	892,371.80	325,659.45 2 016 858 51		24,225,455.58		443,076.45	27,262,194.36	662,005.68	28,367,276.49	50 500 750 07	52,592,732.07		ıtion	æ	1,266,611.10	16.368.005.44	892,371.80	325,659.45 2 016 858 51		24,225,455.58		443,076.45 27.262.194.36	662,005.68	28 367 276 49	20,001,210.40	52,592,732.07		
	Utah Distribution	117,118.36	292,436.53	116,168.37	22,369.80 372,433.82	2,360,171.88	46.009.78	3,762,271.48	20,223.09	3,828,504.35	6 400 676 00	6,100,076.23		Utah Distribution	This Year	3,501,248,056	15,118,718.39	323,155.61	265,703.58		22,501,205.75		513,241.00	27,339,593.89	841,310.28	28,694,145.17	E4 40F 2E0 00	26.000,001,10		Utah Distribution	This Year	1,248,380.56	3,501,216.05	323,155.61	265,703.58		22,501,205.75		513,241.00	841,310.28	28 GQA 145 17	20,004,140,17	51,195,350.92		
	200 Year	117,511.36	276,603.17	35,203.51	22,288.58 393,108.86	2,223,097.05	40,443.60	4,800,430.19	120,943.01	4,961,816.80	7 404 042 05	7,104,915.03			Last Year	3 475 993 93	17,041,878.73	946,338.73	329,452.99 2 093 763 68		25,184,307.27		455,610.55	27,506,760.78	6/9,558.88	28,641,930.21	E2 006 027 40	53,625,237.46			Last Year	1,296,879.21	17.041.878.73	946,338.73	329,452.99 2 093 763 68		25,184,307.27		455,610.55 27 506 760 78	679,558.88	28 641 930 24	17:00:11:00	53,826,237.48		
	This Year	119,820.38	303,412.29	123,089.58	22,745.57 384,552.37	2,452,566.46	47.261.85	3,796,434.92	20,858.59	3,864,555.36	0 047 404 00	20.121,116,0		Total	This Year	3,617,362,26	15,741,501.61	370,293.19	269,829.08		23,397,570.26		527,434.83	27,550,779.88	864,213.25	28,942,427.96	20 000 000	22,339,996.22		Total	This Year	1,277,032.87	3,617,362.26	370,293.19	269,829.08	21.1	23,397,570.26		527,434.83 27.550.779.88	864,213.25	- AP 707 0AP 80	20,721,327	52,339,998.22		
	Customor Accounts Exponen.	Supervision	Meter Reading Expense	Collection Expense	Interest Expense/Cust Security Deposits Uncollectible Accounts	Total Customer Accounts Expense	Customer Service & Information Expense: 907 Supervision	Customer Assistance Expense	Info and Instructional Advertising Expense Misc Customer Service & Info Expense	Total Customer Service & Information Expense		Total Custoffiel Acces - Custoffel Selv & IIIIO Expelis			Customer Accounts Expense:	Supervision Meter Reading Expense	Customer Records Expense	Collection Expense	Interest Expense/Cust Security Deposits Uncollectible Accounts	Miscellaneous Expense	Total Customer Accounts Expense	Customer Service & Information Expense:	Supervision	Customer Assistance Expense	Into and Instructional Advertising Expense Misc Customer Service & Info Expense	Total Customer Service & Information Expense		Total Customer Accts - Customer Serv & Into Expens			Customer Accounts Expense:	Supervision Motor Booding Europea	Meter Reading Expense Customer Records Expense	Collection Expense	Interest Expense/Cust Security Deposits Uncollectible Accounts	Miscellaneous Expense	Total Customer Accounts Expense	Customer Service & Information Expense:	Supervision Customer Assistance Expense	Info and Instructional Advertising Expense	910 Misc Customer Service & Info Expense  Total Customer Service & Information Expense	00100001	Total Customer Accts - Customer Serv & Info Expens		
	, ic	901	902	903002	903003	Total Cu	907	808	909	Total Co	i i	lora			Custom	506	903001	903002	903003	902	Total Cu	Custom	206	808	910	Total Co	Total	lotal			Custom	901	903001	903002	903003	905	Total C	Custom	904	606	910 Total C		Total Co		

## Questar Gas Company ADMINISTRATIVE AND GENERAL EXPENSES

16,854.31 90,535.30 (9,651.18) 31,146.18 126.43 1,374.23 17,704.95 3,797.23 December 2016 154,947.65 Last Year Wyoming Distribution 2,007.43 127,222.04 (5,998.37) (14,708.72) 1,704.08 (11.49) 3,397.90 2,254.95 116,271.82 This Year (77,245.32) 2,405,946.93 (280,174.06) 196,652.39 3,670.26 9,362.21 116,294.44 192,553.34 88,837.85 2,655,898.04 Last Year **Utah Distribution** 90,584,44 2,369,953.39 (186,257.23) (79,250.25) 52,913.99 (1,226.57) 43,159.02 166,321.07 70,458.91 (6,939,401.87) (4,412,745.10)This Year (60,391.01) 2,496,482.23 (289,825.24) 227,798.57 3,796.69 10,736.44 133,999.39 196,350.57 91,898.05 2,810,845.69 Last Year Total 92,591.87 2,497,175.43 (192,255.60) (93,958.97) 54,618.07 (1,238.06) 43,563.02 (6,939,401.87) (4,296,473.28) 169,718.97 72,713.86 This Year 930-2 Miscellaneous General Expenses 931 Rents 932 Maintenance of General Plant 417.1 Nonutility Operations Total Administrative & General Expenses Regulatory Commission Expense General Advertising Expenses Miscellaneous General Expenses Office Supplies & Expenses Administrative Exp Transferred Admin & General Salaries Injuries and Damages Pensions and Benefits Property Insurance Outside Services Account 920 921 922 923 924 925 926 928

							December 2016
****		Total		Utah Distribution	ution	Wyoming Distribution	ibution
Account	ınt	This Year	Last Year	This Year	Last Year	This Year	Last Year
920	Admin & General Salaries	5,414,560.87	6,253,691.31	5,069,698.65	5,822,805.07	344,862.22	430,886.24
921	Office Supplies & Expenses	38,459,718.99	40,640,561.40	36,970,587.11	39,122,256.11	1,489,131.88	1,518,305.29
922	Administrative Exp Transferred	(3,423,008.45)	(3,304,807.14)	(3,310,302.64)	(3,192,922.16)	(112,705.81)	(111,884.98)
923	Outside Services	1,721,626.53	2,062,536.48	1,638,926.00	1,939,596.06	82,700.53	122,940.42
924	Property Insurance	628,098.36	410,290.28	607,172.39	396,368.99	20,925.97	13,921.29
925	Injuries and Damages	67,873.08	73,306.96	59,091.54	63,273.86	8,781.54	10,033.10
926	Pensions and Benefits	1,140,821.70	1,531,500.02	1,001,347.10	1,321,930.64	139,474.60	209,569.38
928	Regulatory Commission Expense	1	i	Ī	,	,	,
930-1	General Advertising Expenses	1	ī	ı	1	1	1
930-2	Miscellaneous General Expenses	2,079,183.30	1,859,676.72	2,034,609.00	1,819,755.90	44,574.30	39,920.82
931	Rents	990,000.40	1,023,954.35	957,577.04	989,498.81	32,423.36	34,455.54
832	Maintenance of General Plant	1	1		ı		1
417.1	Nonutility Operations	3,221,504.67		3,221,504.67	_	_	-
Total,	Fotal Administrative & General Expenses	50,300,379.45	50,550,710.38	48,250,210.86	48,282,563.28	2,050,168.59	2,268,147.10

Twelve Months Ending

							12 Months Ending
							December 2016
		Total		Utah Distribution	ution	Wyoming Distribution	ibution
Account	#	This Year	Last Year	This Year	Last Year	This Year	Last Year
920	Admin & General Salaries	5,414,560.87	6,253,691.31	5,069,698.65	5,822,805.07	344,862.22	430,886.24
921	Office Supplies & Expenses	38,459,718.99	40,640,561.40	36,970,587.11	39,122,256.11	1,489,131.88	1,518,305.29
922	Administrative Exp Transferred	(3,423,008.45)	(3,304,807.14)	(3,310,302.64)	(3,192,922.16)	(112,705.81)	(111,884.98)
923	Outside Services	1,721,626.53	2,062,536.48	1,638,926.00	1,939,596.06	82,700.53	122,940.42
924	Property Insurance	628,098.36	410,290.28	607,172.39	396,368.99	20,925.97	13,921.29
925	Injuries and Damages	67,873.08	73,306.96	59,091.54	63,273.86	8,781.54	10,033.10
926	Pensions and Benefits	1,140,821.70	1,531,500.02	1,001,347.10	1,321,930.64	139,474.60	209,569.38
928	Regulatory Commission Expense	1			1		'
930-1	General Advertising Expenses	ì	l.	,	,	1	,
930-2	Miscellaneous General Expenses	2,079,183.30	1,859,676.72	2,034,609.00	1,819,755.90	44,574.30	39,920.82
931	Rents	990,000.40	1,023,954.35	957,577.04	989,498.81	32,423.36	34,455.54
932	Maintenance of General Plant			1		1	,
417.1	Nonutility Operations	3,221,504.67	1	3,221,504.67		1	-
Total A	Fotal Administrative & General Expenses	50,300,379.45	50,550,710.38	48,250,210.86	48,282,563.28	2,050,168.59	2,268,147.10

Page 25

# Questar Gas Company COMPARATIVE STATEMENT OF GAS USED CREDITS

Compressor Station Fuel   DECATHERIANS   THIS MONTH-1-THIS YEAR   VALUE   DECATHERIANS   THIS MONTH-1-THIS YEAR   VALUE   DECATHERIANS   THIS MONTH-1-THIS YEAR   THIS MONTH-1-ART YEAR   VALUE   DECATHERIANS   DECATHERIANS   DECATHERIANS   THIS MONTH-1-ART YEAR   VALUE   DECATHERIANS   DECATHERIANS   DECATHERIANS   THIS MONTH-1-ART YEAR   DECATHERIANS   DECATHERIANS   DECATHERIANS   THIS MONTH-1-ART YEAR   DECATHERIANS								December 2016
Compressor Station Fuel   Compressor Stati				S MONTH - THIS YEAR RATE	VALUE		S MONTH - LAST YEAR RATE	VALUE
Administration field by the first controlled from the following the finding from the first controlled from the first contr	AS USED			-				
Alian Stafform         0.00         0.00         53.64         5.383           Clark Stafform         0.00         0.00         0.00         0.00           Lark Stafform         0.00         0.00         0.00         0.00           Lark Stafform         0.00         0.00         0.00         0.00           Lark Stafform         0.00         0.00         0.00         0.00           Logan Region         0.00         0.00         0.00         0.00           Logan Region         0.00         0.00         0.00         0.00           Orden Region         0.00         0.00         0.00         0.00           Synthem Use Region         1.1,784.2         0.00         0.00         0.00           Worlman         1.00         0.00         0.00         0.00         0.00           Worlman         1.00         0.00 <th< td=""><td>810</td><td>Compressor Station Fuel</td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	810	Compressor Station Fuel						
Indianola   0.000		Allen Station	00.0	0.000	00.00	53.64	5.363	287.67
CNS COUNTRIBERING         0,000         0,000         0,000         0,000           CNS COUNTRIBER         B200         6,137         4,244,00         30,00         0,000           CNS COUNTRIBER         B200         6,137         4,244,00         30,00         0,000           TOTAL ACCOUNTRIBER         B200         6,157         4,244,00         30,00         0,000           TOTAL ACCOUNTRIBER         B200         6,157         4,244,00         30,00         6,107           FOR Region         B200         8,156         2,648,16         36,841         5,382         5,382           Proor Region         17,706.42         5,006         6,22,21,10         4,567         5,382         6,21           Proor Region         11,706.42         5,006         6,22,21,10         8,626,63         5,382         6,21           Eversation & Lyman         16,776         5,206         6,22,21,10         8,626,63         5,382         6,232           Rock Statution Region         1,1706.42         5,606         6,22,21,10         8,626,63         5,565         6,241           Salt Lake Swaln         Rock Statution Region         1,1477         2,006         7,147         7,147         7,147 <th< td=""><td></td><td>Indianola</td><td>0.00</td><td>0.000</td><td>0.00</td><td>00.00</td><td>0.000</td><td>0.00</td></th<>		Indianola	0.00	0.000	0.00	00.00	0.000	0.00
CAN GLONDING         SECONDITION         STATE         4,254,00         30,00         51,127           CAN GLONDING         BERRON         51,51         4,254,00         30,00         51,127           CON GLONDING         BERRON         51,54         312,84         98,75         5,382           Ogen Region         61,53         2,648,16         5,986,19         5,382 </td <td></td> <td>Lark Station</td> <td>0.00</td> <td>0.000</td> <td>0.00</td> <td>0.00</td> <td>0.000</td> <td>0.00</td>		Lark Station	0.00	0.000	0.00	0.00	0.000	0.00
LOGAR Region         60.70         5.154         312.84         98.75         5.583           Cogen Region         66.89         8.156         2.644.16         5.803         5.583           Organ Region         66.89         8.156         2.644.16         5.803         5.583           Southern Utal Region         748.74         5.005         3.43.05         4.567         5.583           Sall Lake Region         11,786.42         5.006         8.450.65         6.5315         6.5315           Sall Lake Region         11,776.42         5.006         8.506.83         6.5315         4.4507           Sall Lake Region         11,776.42         5.007         3.00.87         6.506.33         6.5315           Forwardian & Lyman         6.002         4.963         8.506.83         6.506.33         6.506.33           Sall Lake Region         161.78         2.097         3.09.87         6.567         6.507           Cock Shrides         6.002         4.963         3.02.87         6.567         6.507           Sall Lake Region         161.78         2.007         3.09.87         6.566         6.516           Sall Lake South         1.0004         4.964.74         4.860         4.964.74 <t< td=""><td></td><td>CNG Compressors</td><td>829.00</td><td>5.131</td><td>4,254.00</td><td>330.00</td><td>5.127</td><td>1,692.00</td></t<>		CNG Compressors	829.00	5.131	4,254.00	330.00	5.127	1,692.00
Ogden Region         60.70         5.154         98.75         5.583           Price Region         615.80         6.58         1.56         2.648.16         58.17         5.582           Price Region         65.88         155         2.648.16         5.687         5.582         5.582           Prov Region         249.78         5.06         3.47.56         8.28.38         5.712         5.582         4.582           Wyoming Region         11,786.42         2.08         62,251.03         8.256.63         6.261         4.582         6.261         4.582           Wyoming Region         161.78         2.097         4.963         300.87         62.61         4.582         6.261         4.582           Got Shrips         1.284 for KNV Vehicles         2.541         4.963         2.231.44         4.583         5.316         6.283         6.261         4.587         5.316         6.283         6.281         6.2		TOTAL ACCOUNT 810	829.00	5.131	4,254.00	383.64	5.160	1,979.67
State	2 Other Utility Use:							
5143   5153   5153   5164   686.19   5.632     249.78		Logan Region	60.70	5.154	312.84	98.75	5.363	529.62
Colors   C		Ogden Region	513.90	5.153	2,648.16	598.19	5.363	3,208.03
1,76   1,284   1,284   1,284   1,285   176   5,515   1,786   1,786   1,284   1,284   1,286   1,526		Price Region	66.58	8.156	543.05	45.67	5.362	244.86
1,78,74   5,005   3,74765   998.38   5,212   4,178,178   1,786.42   5,288   6,231.03   8,526.63   5,363   4,178   1,786.42   6,062   4,963   339,25   155.87   1,920   1,920   1,920   1,060.49   4,963   4,884.74   1,283.14   4,533   1,283.14   4,533.14   4,333.14		Southern Utah Region	249.78	5.144	1,284.93	176.55	5.315	938.42
11,786.42   5,288   6,2321,03   8,526.63   5,383   4     161.78		Provo Region	748.74	5.005	3,747.65	928.38	5.212	4,838.76
161.78		Salt Lake Region	11,786.42	5.288	62,321.03	8,526.63	5.363	45,726.88
161.78   2.097   339.25   155.87   1.920     161.78   2.097   339.25   155.87   1.920     16.62   4.963   300.87   326.97   5.565     1.664.9   4.660   4.84.74   1.263.15   5.316     2.64.60   6.283   2.2314   4.55.72   5.907     3.47.2.36   2.697   1.44.7.9   5.907     2.65.39   4.84.1   1.24.8   0.00   0.000     71.00   7.574   4.84.1   1.24.8   0.00   0.000     71.00   7.574   5.777   5.4.51   10.678     2.148   10.880   2.27.24   7.937   7.150     2.024   10.770   2.17.96   95.47.3   14.88   10.686     7.577   10.840   622.00   92.41   10.676     2.024   10.770   217.96   95.47.3   14.88   10.686     1.7918.34   5.320   95.47.3   14.77.5   5.513   8.		Wyoming Region						
Color   Colo		Evanston & Lyman	161.78	2.097	339.25	155.87	1.920	299.22
1,050,49		Rock Springs	60.62	4.963	300.87	62.61	4.933	308.85
264.11         5.667         1,447.79         326.97         5.665           1,050.49         4.650         4,847.74         1,263.15         5.665           364.60         6.203         2,231.44         4,35.72         5.316           365.39         7.571         3,472.36         569.70         7.115           456.63         7.574         4,519.85         198.11         6.331           265.39         4,841         1,284.86         0.00         0.00           71.00         7.574         537.77         69.41         7.659           626.06         5.576         3,491.02         511.82         6.096           826.06         5.576         3,491.02         511.82         6.096           827.4         6.20         227.24         79.37         7.150           828.9         6.705         227.24         79.37         7.150           87.57         10.804         622.00         92.41         10.676           87.57         17.98         14.88         10.676           87.41         5.522         77.70         14,741.75         5.513         8		Gas Used for CNG Vehicles						
1,050.49   4,650   4,884,74   1,263.15   5,316     354.60		Wyoming	254.11	5.697	1,447.79	326.97	5.565	1,819.75
19		Salt Lake North	1,050.49	4.650	4,884.74	1,263.15	5.316	6,715.44
486.63         7.571         3.472.36         559.70         7.115           286.93.15         5.061         4,518.65         198.11         6.431           286.93.15         5.061         4,841         1.284.86         0.00         0.000           286.93         4,841         1.284.86         0.00         0.000         0.000           71.00         7.574         537.77         69.41         7.659           65.60         6.576         3.491.02         511.82         6.096           67.00         2.37.71         24.51         10.678           163.21         4,935         805.37         7.451         10.678           57.57         10.804         622.00         92.41         10.676           20.24         10.770         217.98         14,88         10.676           20.24         10.770         217.98         14,358.11         5.522         7           AND 812         18,747.34         5.320         99,727.91         14,741.75         5.513         8		Salt Lake South	354.60	6.293	2,231.44	435.72	6.329	2,757.65
883.15		Southern Utah Region	458.63	7.571	3,472.36	559.70	7.115	3,982.54
265.39         4.841         1.284.86         0.00         0.000           77.00         7.574         537.77         69.41         7.659           71.00         5.576         3,491.02         51.18         6.086           6.506         5.576         3,491.02         51.18         6.086           21.48         10.890         233.71         24.51         10.678           13.21         4,935         805.37         189.41         7.150           5.34         10.804         62.00         92.41         10.676           20.24         10.770         217.98         14.88         10.687           17,918.34         5.328         95,473.91         14,358.11         5.522         7           0 AND 812         18,747.34         5.320         99,727.91         14,741.75         5.513         8		Provo/Roosevelt/Vernal	893.15	5.061	4,519.85	198.11	6.431	1,274.14
71.00     7.574     537.77     69.41     7.659       21.02     5.576     3,491.02     511.82     6.096       21.48     10.890     233.71     24.51     10.678       23.89     6.705     227.24     79.37     7.150       163.21     4.935     805.37     189.41     5.365       57.57     10.804     622.00     92.41     10.676       20.24     10.770     217.98     14.88     10.686       17.918.34     5.328     95,473.91     14,358.11     5.522     7       0 AND 812     18,747.34     5.320     99,727.91     14,741.75     5.513     8		Eagle Mountain	265.39	4.841	1,284.86	00:00	0.000	0.00
626.06         5,576         3,491,02         511,82         6.096           21,48         10,880         233,71         24,51         10,678           33,89         6,706         227,24         79,37         7,150           163,21         4,935         805,37         7,27         7,150           57,57         10,804         622,00         92,41         10,676           20,24         10,770         217,98         14,88         10,686           17,918,34         5,328         95,473,91         14,388         10,686           10,804         5,320         99,727,91         14,741,75         5,513         8		Price	71.00	7.574	537.77	69.41	7.659	531.61
21.48     10.880     233.71     24.51     10.678       33.89     6.705     227.24     79.37     7.150       163.21     4.935     805.37     189.41     5.365       57.57     10.804     622.00     92.41     10.686       20.24     10.770     217.98     14.88     10.686       17,918.34     5.328     95,473.91     14,358.11     5.522     7       0 AND 812     18,747.34     5.320     99,727.91     14,741.75     5.513     8		Ogden	626.06	5.576	3,491.02	511.82	960'9	3,120.18
133.89     6.705     227.24     79.37     7.150       163.21     4.935     805.37     189.41     5.365       57.57     10.804     622.00     92.41     10.676       20.24     10.770     217.98     14.88     10.686       17.918.34     5.328     95,473.91     14,358.11     5.522     7       0 AND 812     18,747.34     5.320     99,727.91     14,741.75     5.513     8		Brigham	21.48	10.880	233.71	24.51	10.678	261.71
163.21     4,935     805.37     189.41     5,365       57.57     10.804     622.00     92.41     10.676       20.24     10,770     2,17,98     14.88     10.686       17,918.34     5,328     95,473.91     14,358.11     5,522     7       0 AND 812     18,747.34     5,320     99,727.91     14,741.75     5,513     8		Logan	33.89	6.705	227.24	79.37	7.150	567.51
67.57     10.804     622.00     92.41     10.676       20.24     10.770     217.98     14.88     10.686       17,918.34     5.328     95,473.91     14,358.11     5.522     7       0 AND 812     18,747.34     5.320     99,727.91     14,741.75     5.513     8		Heber	163.21	4.935	805.37	189.41	5.365	1,016.22
20.24     10.770     217.98     14.88     10.686       17,918.34     5.328     95,473.91     14,358.11     5.522     7       0 AND 812     18,747.34     5.320     99,727.91     14,741.75     5.513     8		Kaysville	57.57	10.804	622.00	92.41	10.676	986.53
0 AND 812 18,747.34 5,320 95,473.91 14,741.75 5,522 7		Layton	20.24	10.770	217.98	14.88	10.686	159.01
18,747.34 5,320 99,727.91 14,741.75 5,513 8		TOTAL ACCOUNT 812	17,918.34	5.328	95,473.91	14,358.11	5.522	79,286.93
18,747.34 5.320 99,727.91 14,741,75 5.513 8								
		TOTAL ACCOUNTS 810 AND 812	18,747.34	5.320	99,727.91	14,741.75	5.513	81,266.60

# Questar Gas Company COMPARATIVE STATEMENT OF GAS USED CREDITS

December 2016

		YEART	YEAR TO DATE - THIS YEAR	Line	YEAR TO	YEAR TO DATE - LAST YEAR	11107
GAS USED							
810	Compressor Station Fuel Allen Station	251.62	5.349	1,346.01	310.91	5.726	1,780.15
	Indianola Lark Station	0.00	0.000	0.00	00.00	0.000	0.00
	CNG Compressors	6,096.00	5.108	31,140.00	3,520.00	5.125	18,039.00
	TOTAL ACCOUNT 810	6,347.62	5.118	32,486.01	3,830.91	5.173	19,819.15
812 Other Utility Use:							
	Logan Region	473.25	5.256	2,487.21	406.19	5.783	2,348.94
3000	Ogden Region	3,638.98	5.127	18,655.74	3,117.60	5.733	17,874.22
	Price Region	861.12	5.486	4,723.83	446.61	5.670	2,532.24
3833	Southern Utah Region	1,648.36	5.236	8,630.07	1,312.38	5.801	7,613.14
3333	Provo Region	2,279.88	5.216	11,891.11	2,786.75	5.757	16,043.49
8888	Salt Lake Region	117,087.45	4.936	577,930.51	93,659.39	5.440	509,537.61
	Wyoming Region						
****	Evanston & Lyman	981.20	1.834	1,799.64	861.57	2.084	1,795.82
3333	Rock Springs	384.00	4.912	1,886.07	343.96	5.484	1,886.37
88888	Gas Used for CNG Vehicles						
8888	Wyoming	3,970.31	5.466	21,701.10	4,668.26	5.608	26,179.60
20000	Salt Lake North	15,148.19	5.341	80,899.36	(32,587.37)	5.766	(187,910.91)
	Salt Lake South	5,108.49	6.048	30,893.94	4,964.64	6.794	33,731.34
8888	Southern Utah Region	5,979.73	7.008	41,903.24	(14,327.51)	4.925	(70,563.95)
	Eagle Mountain	768.18	4.837	3,715.75	0.00	0000	00.0
8888	Provo/Roosevelt/Vernal	6,343.48	5.153	32,690.68	5,496.75	5.850	32,155.07
8888	Price	1,031.20	7.923	8,170.58	1,142.22	8.706	9,943.75
	Ogden	6,651.12	5.813	38,662.50	5,618.37	6.663	37,435.09
88888	Brigham	384.76	10.518	4,046.96	389.81	10.888	4,244.14
	Logan	704.94	7.550	5,322.22	826.76	8.431	6,970.30
	Heber	1,960.81	5.591	10,962.11	2,120.24	6.141	13,020.56
3333	Kaysville	894.77	10.564	9,452.33	1,041.68	10.833	11,284.19
	Layton	135.24	10.586	1,431.70	139.22	10.909	1,518.81
8888	TOTAL ACCOUNT 812	176,435.46	5.202	917,856.65	82,427.52	5.795	477,639.82
	TOTAL ACCOUNTS 810 AND 812	182,783.08	5.199	950,342.66	86,258.43	5.767	497,458.97
							PAGE 27

#### Questar Gas Company TAXES PAYABLE

PAGE 28 December 2016

	December 2016
ACCOUNT 236	AMOUNT
Federal Income Taxes	(957.07)
Property Taxes	0.00
Unemployment Insurance	5,129.07
State Income Tax	(148.79
Use Tax	161,534.91
Wyoming Franchise Tax	(1,334,855.99
Federal Environmental Tax	0.00
Section 29 Credits	0.00
Other Taxes	(217,141.24
TAXES ACCRUED	(1,386,439.11
WEST ISSUED	(1,000,400.11
ACCOUNT 241	AMOUNT
Federal Taxes	401,590.36
Wyoming Sales	207,154.82
Wyoming Franchise Tax	1,441,399.35
Utah Sales	6,864,423.76
Utah Met Utah Franchise Tax	5,321,378.00
Otan Franchise Tax Utah W/H	198,985.76
Use Tax	0.00 0.00
Telecomm Tax	8,387.61
Other	69.97
Othor	55.57
TAX COLLECTIONS PAYABLE	14,443,389.63
TOTAL TAXES PAYABLE	13,056,950.52